FLUID SAMPLE DATA

Sampler Pressure 200 P.S.I.G. at Surface
Recovery: Cu. Ft. Gas .6
cc. Oil 1100
cc. Water
cc. Mud
Tot. Liquid cc. 1100
Gravity ____ ° API @ ____ °F.
Gas/Oil Ratio ____ cu. ft./bbl.

			RESISTIVITY		CHLORIDE CONTENT
Recovery Water		@	°F.		ppm
Recovery Mud		@	°F.		ppm
Recovery Mud Filtrate		@	°F.		ppm
Mud Pit Sample	.55	@	°F.	105	ppm
Mud Pit Sample Filtrate		@	°F.		ppm

Mud Weight 9.5 vis 45 sec

Date 10-8-78 Ticket Number 613705
Kind of Job OPEN HOLE Halliburton District HOBBS
Tester C. PAPPAS W. FLETCHER Witness P. GREGORY
Drilling Contractor MORANCO DRILLING COMPANY BJS

EQUIPMENT & HOLE DATA

Formation Tested Simon
Elevation 4235' KB Ft.
Net Productive Interval 30' Ft.
All Depths Measured From Rotary Table
Total Depth 11601' Ft.
Main Hole/Casing Size 7 7/8"
Drill Collar Length 566' I.D. 2.25"
Drill Pipe Length 10866' I.D. 3.826"
Packer Depth(s) 11480' 11488' Ft.
Depth Tester Valve 11452' Ft.
Depth Back Pres. Valve Ft.
Surface Choke Floor Manifold Bottom Choke .75"

Cushion TYPE AMOUNT

Recovered 1777 Feet of total recovery
Recovered 90 Feet of heavy gas and oil cut mud
Recovered 1687 Feet of oil - heavy gas cut
Recovered Feet of
Recovered Feet of

Remarks SEE PRODUCTION TEST DATA SHEET....

Meas. From Tester Valve

TEMPERATURE	Gauge No. 1516 Depth: 11466' Ft.	Gauge No. 1496 Depth: 11597' Ft.	Gauge No. Depth: Ft.	TIME
	24 Hour Clock	24 Hour Clock	Hour Clock	Tool Opened 7:50 A.M. P.M.
Est. °F.	Blanked Off NO	Blanked Off YES	Blanked Off	Opened A.M.
Actual 166 °F.	Pressures	Pressures	Pressures	Bypass 1:33 P.M.

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		5897	5926	5957	5944				
First Period Flow	Initial	173	143	177	206			15	15
	Final	217	169	221	217			58	57
	Closed in	5418	5383	5375	5387				
Second Period Flow	Initial	217	187	221	231			90	91
	Final	499	518	554	552			180	180
	Closed in	3984	4007	3991	4025				
Third Period Flow	Initial								
	Final								
	Closed in								
Final Hydrostatic		5897	5926	5957	5944				

Legal Location Sec. - Twp. - Rng. 32 16S 33E
Lease Name STATE 32
Well No. 1
Test No. 2
Tested Interval 11488' to 11601'
Field Area MALIJAMAR PENN
County LEA
State NEW MEXICO
Lease Owner/Company Name ADOBE OIL AND GAS

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FORMATION TEST DATA

LITTLE'S 102548 5M 9/76

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