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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3670	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Adobe Oil & Gas Corporation		8. Farm or Lease Name State "32"
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 16S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4222 GLM		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4410'. Ran 109 jts 8-5/8" J-55 24, 28, & 32# csg 4440'. Set @ 4410'. Cemented w/500 sx Class "C" cement w/6# salt/sx & 1/4# flocele/sx. POB 11:20 p.m. 9-13-78. Top of cement by Temp Survey 2900'. Tested csg to 1000# with 20# drop in 30 min. After 12 hrs, estimated compressive strength = 1300#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Engineer DATE 10/30/78

APPROVED BY Orig. Signed by Jerry Sexton Dist 1, Supv. TITLE DATE NOV 2 1978

CONDITIONS OF APPROVAL, IF ANY: