

1980' FSL 1980' SPD 9-6-78 L & S
 mi NE/Maljamar

FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 1001' w/775 sx			
8 5/8" at 4410' w/500 sx			
5 1/2" at 11,750' w/1300 sx			

TO 11,750' (CSCO) PBD 11,703'

IP (Cisco) Perfs 10,409-11,616' P 192 BOPD + 1 BW.
Pot based on 24 hr test. GOR (NR); gty (NR)

CONTR	Moranco #1	OPRS ELEV	4238' KB	PD	11,800' RT
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F.R. 9-4-78
(Cisco)
9-12-78 Drlg 3903' anhy
9-19-78 Drlg 6500' lm
9-26-78 Drlg 9210' lm & sh
10-3-78 Drig 10,955' lm & sh
DST (Cisco) 10,540-826', open 1 hr 15 mins, No
GTS, op w/wk blow incr to med blow, rec 576'
OCDE, 1 hr ISIP 1703#, FP 89-259#, 2 hr FSIP
1936#, HP 5490-5490#, BHT 140 deg
10-10-78 TD 11,750'; Rng OH Logs
DST (Cisco) 11,488-601', open 1 hr 45 mins, GTS in
26 mins @ 95 MCFPD thru 1/4"chk, SFP 51#, rec 1687'
sli GCC + 90' HO&GCM, 1 hr ISIP 5418#, FP 173-499#,
3 hr FSIP 3984#, HP 5897-5897#, BHT 166 deg
10-17-78 TD 11,750'; MORT
10-24-78 TD 11,750'; PBD 11,703'; Prep Acid
Perf (Cisco) 11,508-616' w/1 SPF
12-2-21 NM

LEA
ADOBE OIL & GAS CORP. Maljamar
1 State "32"
Sec 32, T16S, R33E

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10-14-78 Continued
Acid (11,508-616') 3000 gals (20%)
Swbd 60 BO & swbd dry in 5 hrs (11,508-616')
10-31-78 TD 11,750'; PBD 11,703'; Swbg
Acid (11,508-616') 28,000 gals (20%)
Swbd 71 BO + 39 BW in 9 hrs (11,508-616')
Perf (Ciscc) 11,207-345' w/12 shots (overall)
11-7-78 Acid (11,207-345') 4000 gals
TD 11,750'; PBD 11,703'; SD
Perf (Ciscc) 10,409-862' w/20 shots (overall)
Acid (10,409-862') 4000 gals (15%)
Swbd 50 BFPD (70% oil) (10,409-862')
12-2-21 NM

11-14-78 TD 11,750'; PBD 11,703'; Prep RUP
Acid (10,409-11,345') 21,000 gals (20%)
Flwd & Swbd 50 BO + 250 BW in 5 hrs
12-4-78 (10,409-11,345')
TD 11,750'; PBD 11,703'; Complete
LOG TOPS: Rustler 1410', Salt 1520', Base
Salt 1550', Queen 3648', Grayburg 3121',
San Andres 4387', Glorieta 5856', Tubb
7137', Abo 7895', Wolfcamp 9638', Cisco
10,260'
LOG RUN: CCL
Rig Released 10-12-78
12-9-78 COMPLETION ISSUED

12-2-21 NM
IC 30-025-70307-78