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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409 Hobbs, NM 88240 4. Location of Well UNIT LETTER C 2130 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 16-S RANGE 38-E N.M.P.M.	7. Unit Agreement Name 8. Farm or Lease Name Aetna Eaves 9. Well No. 1-Y 10. Field and Pool, or Wildcat Wildcat 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3685.5' GL 3696.5' KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-13-79 Rigged up pulling unit. Pulled 165 rods and shut down for the night.
- 2-14-79 Finished pulling rods and pump. Removed wellhead and installed BOP's. Pulled tubing and Baker Anchor Catcher. Ran permanent bridge plug on wireline and set @ 8000'. Ran in hole with 2 3/8" tubing. Shut down for the night.
- 2-15-79 Spotted 15 sks. cement plug on top of bridge plug @ 8000'. Mixed mud and circ. hole w/10# mud laden brine. POH w/2 3/8" tubing. Welded on to 5 1/2" casing. Shut down for the night.
- 2-16-79 Took stretch on 5 1/2" casing. Cut casing @ 6032'. Pulled 150 jts. 5 1/2" casing. Shut down for the night.
- 2-17-79 Ran 2 3/8" tubing to 6080'. Spotted 50 sks plug over casing, cut off WOC 3 hrs. Ran tubing back to 6080' could not tag plug. Spotted 100 sk. plug @ 6080'. Shut down for the night. WOC.

(Cont. on attached sheet.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Anderson TITLE Production Engineer DATE 2-22-79

APPROVED BY Eddie Sean TITLE OIL & GAS INSPECTOR DATE FLB 6 1980

CONDITIONS OF APPROVAL, IF ANY: