

Report of Special Tests on Aetna Eaves Well No. 1-Y

DST #1 9-22-78
Depth: 5350' - 5470'

	Initial Hydrostatic Pressure	2619
10 min.	Initial Flow Pressure	61
60 min.	Initial Shut-in Pressure	1335
60 min.	Final Flow Pressure	67
120 min.	Final Shut-in Pressure	1419
	Final Hydrostatic Pressure	2619

Recovered 10' of drilling mud.

Sampler contained 2180 cc of drilling mud at 11#.

DST #2 9-26-78
Depth: 6410- - 6480'

	Initial Hydrostatic Pressure	2810
10 min.	Initial Flowing Pressure	78
60 min.	Initial Shut-in Pressure	2436
120 min.	Final Flow Pressure	726
120 min.	Final Shut-in Pressure	2433
	Final Hydrostatic Pressure	2810

Recovered .17 ft³ of gas, 20 cc oil and 2200 cc 9.7# salt water in sampler.
Sampler pressure showed 50 psi.

DST #3 10-4-78
Depth: 7940' - 8010'

	Initial Hydrostatic Pressure	3751
10 min.	Initial Flow Pressure	25
60 min.	Initial Shut-in Pressure	1387
60 min.	Final Flow Pressure	25
120 min.	Final Shut-in Pressure	1974
	Final Hydrostatic Pressure	3751

Recovered 5' of drilling mud.

Sampler contained 200 cc's of fluid.

DST #4 10-6-78
Depth: 8070' - 8170'

	Initial Hydrostatic Pressure	3880
10 min.	Initial Flow Pressure	77
60 min.	Initial Shut-in Pressure	90
60 min.	Final Flow Pressure	90
120 min.	Final Shut-in Pressure	90
	Final Hydrostatic	3880

Recovered 60' of slightly oil and gas cut mud.

Sampler recovered 800 cc's of drilling mud with slight trace of oil. No gas. 70 psi pressure.