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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Aetna Eaves
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1-Y
4. Location of Well UNIT LETTER C 2130 FEET FROM THE West LINE AND 660 FEET FROM North 25 16-S 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3686' GL, 3697' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	FORMATION TESTING <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17-20 Perforated Drinkard Interval @ 8068,69,70,8136,37,38,69,70,71,72,74,75,76,77,85,86,89,90,91,92,93,94,8205,06,07,08,09,21,22,23,24,25,26, with 1 JSPF. Acidized perforations with 8250 gal. 20% XRA acid. Maximum Press. 7100 psi. AIR 7 BPM @ 4000 psi, ISIP 1850 psi.

10/21) Well swabbed then pumped an average of 5 BO and 10 BWPD.

11/20)

11/21-22 Fraced Drinkard perforations with 38,000 gal. cross linked gel containing 18,000# 100 mesh sand and 36,000# 20/40 sand. Max. Press. 6300 psi. AIR 24 BPM @ 5200 psi, ISIP 2500 psi.

11/23) Recovered load.

12/1)

12/1) Well pumped at a stabilized average of 4 BO and 9 BWPD. Intended to plug and

12/12) abandon well using the following procedure:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 (See attached sheet)

100' CEMENT PLUG IS REQUIRED AT TOP OF SALT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William R. Huch TITLE Production Engineer DATE 12-28-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JAN 1 1979

CONDITIONS OF APPROVAL, IF ANY: