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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5c. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Aetna Eaves
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3686' GL 3697' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to 8505' T.D.
2. Ran Gamma Ray-Compensated Neutron from T.D. to surface with Compensated Density and Caliper Recorded from T.D. to 4640'. Ran Gamma Ray-Dual Induction-Spherically Focused Log from T.D. to 4640'.
3. Ran 206 joints 5 1/2", 17# & 15.5#, K-55 casing and set at 8351'.
4. Cemented casing with 400 sacks Class "H" with .3% Halad 22A, .4% CFR-2, and 5# KCL per sack.
5. Set slips and cut off casing. WOC 72 hours.
6. Ran Gamma Ray-Cement Bond-Collar Log from PBTB 8287' to 6550'. Bond Log indicated top of cement @ 6700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William F. Huck TITLE Production Engineer DATE October 17, 1978

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. 1. Supp. DATE OCT 27 1978

CONDITIONS OF APPROVAL: None