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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Marathon Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		8. Farm or Lease Name Aetna Eaves
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> N.M.P.M.		9. Well No. 1-Y
15. Elevation (Show whether DF, RT, GR, etc.) 3686' GL, 3697' KB		10. Field and Pool, or Wildcat Wildcat
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4647'.

Ran 14 joints, 36#, K-55, LT&C; 33 joints, 32#, K-55 LT&C; 23 joints, 32#, K-55 ST&C; and 43 joints 24#, K-55, ST&C of 8 5/8" casing and set at 4647'.

Cemented with 1,350 sacks Halliburton Light with 15# salt/sack, 5# Gilsonite/sack and 1/4# flow seal/sack, followed by 300 sacks Class "H" with 2% CaCl₂. Circulated 375 sacks.

WOC 12 hours. Cut off 8 5/8" casing and nipped up BOP's (9-16-78).

WOC 24 hours. Tested casing to 1500 psi. Held OK.

Preparing to drill out casing shoe with 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Production Engineer DATE September 21, 1978

APPROVED BY John Runyan TITLE Supervisor DATE SEP 20 1978

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SEP 25 1978

INFORMATION COMM.
BUREAU