

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-2374-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 16-S RANGE 35-E NMPM. 15. Elevation (Show whether OF, RT, GR, etc.) 4006' GL	7. Unit Agreement Name 8. Farm or Lease Name State 'GH' 9. Well No. 1 10. Field and Pool, or wildcat Townsend Morrow 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to prepare well for plunger lift in order to optimize Morrow production as follows:
Set blanking plug in profile below on/off tool and release on/off tool. Displace annulus with 2% KCL water. Swab fluid from annulus through 2-7/8" tubing to obtain a fluid level of 8000' from surface. Latch on/off tool. Retrieve the blanking plug. Pull tubing, packer, and tailpipe. Install standard pump seating nipple for 2-7/8" tubing on bottom and install a bumper spring in seating nipple. Run 2-7/8" tubing, hydro-test tubing and replace as necessary. Land tailpipe at 12425'. Install plunger lubricator assembly and 2" motor control valve on wellhead. Swab well and return to production. Install a one-24 hr. pressure recorder on annulus to record casing pressures. Shut well in after 72 hrs. of recorded production data. Record casing pressure buildup for 24 hrs. and return well to production.

0+4-NMOCD,H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Asst. Admin. Analyst DATE 4-29-82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE MAY 4 1982