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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>L-2374-1</b></p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>6. Name of Operator <b>Amoco Production Company</b></p> <p>7. Address of Operator <b>P.O. Drawer "A", Levelland, Texas 79336</b></p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>State GH</b></p> <p>9. Well No. <b>1</b></p>
<p>11. Location of Well</p> <p>UNIT LETTER <b>F</b>, <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>21</b> TOWNSHIP <b>16-S</b> RANGE <b>35-E</b> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat <b>Und. Morrow</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3514 RDB</b></p>		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Perf</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2 7/8" tubing to 12,294'. Set packer at 12,199'. Perforated interval 12,611'-27' using 4 JSPF. Ran bottom hole pressure bomb. Perforated 12,392'-410' using 4 JSPF. Shut-in well. Currently waiting on gas sales line to connect.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Ray Cox</i></u>	TITLE <u>Administrative Supervisor</u>	DATE <u>March 30, 1979</u>
Original Signed By <u>Jerry Sexton</u>		
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE _____	DATE <u>APR 4 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD, H 1-Susp 1-Hou 1-RWA 1-Union Oil