

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>L-2374-1                                                             |
| 6. Unit Agreement Name                                                                               |
| 7. Name of Lease Name<br>State GH                                                                    |
| 8. Well No.<br>1                                                                                     |
| 9. Field and Feet, or Wildcat<br>Und Morrow                                                          |
| 10. County<br>Lea                                                                                    |

## SUNDRY NOTICES AND REPORTS ON WELLS

FOR USE OF THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE REGULATION FOR PERMITTING FORM C-101 FOR SUCH PROPOSALS.

|                                                                                                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------|
| 1. Well Name<br>Amoco Production Company                                                                                             |
| 2. Location of Well<br>P.O. Drawer "A", Levelland, Texas 79336                                                                       |
| 3. Direction of Well<br>UNIT CATER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 21 TOWNSHIP 16-S RANGE 35-E |

|                                                                   |
|-------------------------------------------------------------------|
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4005 GR 3514 RDB |
|-------------------------------------------------------------------|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                |                                               |
|------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | DST <input checked="" type="checkbox"/>       |

16. Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 12,404' and ran DST #1 12,180'-12,316' Morrow. DST results attached. Continued drilling to TD of 12,902' on 2/24/79. Set 5 1/2" 17#(9700') and 20#(3102') N-80 LT & C casing at 12,902'. Cemented with 1400 sx Lite and 900 sx Class H cement. Cement did not circulate. Ran temperature survey and found top of cement at approximately 2290. Plugged down 5:15 p.m. 2/24/79. Released rig 2:00 a.m. 2/25/79. WOC 120 hours. Moved in service unit 3/2/79. Ran tubing to 12,866'. Ran logs. Preparing to test well.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                                |                                        |                           |
|------------------------------------------------|----------------------------------------|---------------------------|
| SIGNED <u>Ray Cox</u>                          | TITLE <u>Administrative Supervisor</u> | DATE <u>March 7, 1979</u> |
| APPROVED BY <u>Jerry Berman</u>                | TITLE <u></u>                          | DATE <u>MAR 12 1979</u>   |
| CONDITIONS OF APPROVAL, IF ANY:                |                                        |                           |
| 0+4-NMOCD,H 1-Susp 1-Houston 1-RWA 1-Union Oil |                                        |                           |

RECEIVED

MAR 9 1979

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535