

INSTRUCTIONS

This form is to be filed with the report. The first Office of the Department not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including infiltration tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11790'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11934'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4808'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6327'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7573'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9742'	T. Morrow 12240'	T. Chiale _____	T. _____
T. Penn. _____	T. Chester Lime 12848'	T. Permian _____	T. _____
T. Cisco (Bough C) 10719'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES	
No. 1, from 12392' to 12627'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1965	1965	Red Bed	7882	8371	489	Dolomite + Chert + Sand
1965	2027	62	Red Bed + Anhydrite	8371	8940	569	Dolomite + Chert + Shale
2027	3128	1101	Anhydrite	8940	9173	233	Dolomite + Chert
3128	3438	310	Anhydrite + Shale	9173	10048	875	Lime
3438	3747	309'	Shale	10048	10643	595	Lime + Chert
3747	3879	132	Shale + Anhydrite	10643	10793	150	Shale
3879	4151	272	Anhydrite	10793	11279	486	Chert
4151	4214	63	Anhydrite + Dolomite	11279	11904	625	Shale + Lime
4214	4440	226	Dolomite	11904	12160	256	Lime + Shale + Sand
4440	4508	68	Dolomite + Shale	12160	12669	509	Shale + Lime
4508	4550	42	Dolomite + Lime	12669	12725	56	Lime
4550	5292	742	Dolomite + Anhydrite	12725	12875	150	Lime + Shale
5292	5678	386	Dolomite + Chert	12875	12900	25	Lime
5678	6626	948	Dolomite				
6626	7882	1256	Dolomite + Chert				

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-68

1. Indicate Type of Lease	
Date ☒	Fee ☐
2. State or Federal Lease No.	
L-2374-1	

10. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
11. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P.O. Drawer "A", Levelland, Texas 79336	
4. Location of Well	

UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>16-S</u> RGE. <u>35-E</u>	
THE <u>Lea</u> COUNTY <u>R-6000</u>	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/5/78	2/21/79	3/27/79	3514 RDB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,900'	12,866'		0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	
12,392' - 12,627 Morrow	
25. Was Directional Survey Made	
No	

26. Type Electric and Other Logs Run	
Comp Neutron Form Density; Dual Laterolog Micro SFL	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4#	425'	17 1/2"	400 sx C1 C	
9 5/8"	36#	4550'	12 1/4"	1350 sx Howcolite + 200 sx C1 C	
5 1/2"	17=20#	12902'	8 3/4"	1400 sx Lite + 900 sx C1 H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	12294'	12199'

31. Perforation Record (Interval, size and number)	
12,392'-12,410'	
12,611'-12,627' W/4 JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	
AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/7/79		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/7/79	24	20/64"		0	11000	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2000			0	11000	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Sold	
Test Witnessed By	

35. List of Attachments	
See #26 Above.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<u>Ray Cox</u>	TITLE	<u>Admin. Supervisor</u>	DATE	<u>March 30, 1979</u>
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