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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
L-2374-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [ ]   GAS WELL [X]   OTHER-

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer "A", Levelland, Texas   79336

4. Location of Well
UNIT LETTER **F** , **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **21** TOWNSHIP **16-S** RANGE **35-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State "GH"

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Morrow

15. Elevation *(Show whether DF, RT, GR, etc.)*
4005 GR

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ]
PLUG AND ABANDON [ ]
CHANGE PLANS [ ]
OTHER _____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]
COMMENCE DRILLING OPNS. [ ]
CASING TEST AND CEMENT JOB [X]
OTHER _____
ALTERING CASING [ ]
PLUG AND ABANDONMENT [ ]
[ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Drilled to TD 4550' and ran 9 5/8" 36# K-55 ST & C and 36# S-80 ST & C, and 36# S-80 LT & C casing set at 4550'. Cemented with 1350 sx Howxolite plus additives and 200 sx Class C plus 2% CACL. PD 7:15 a.m. 12/30/78. Cement did not circulate. Cement volume based on 110-125% of fluid caliper volume from Drilprodco volume meter survey. Failure to circulate cement caused by miscalculation of cement volume. Estimate top of cement at 600' by temperature survey. WOC 4 days. Drilled out cement 4410'-4430'. Tested casing 3000# for 10 minutes. Test O.K. Reduced hole to 8 3/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray Cox*   TITLE **Administrative Supervisor**   DATE **January 5, 1979**

APPROVED BY Orig. Signed By
Jerry Sexton   TITLE _____   DATE JAN 11 1979
Dist 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:
O& 4 NMOCC-H   1-Susp   1-Houston   1-DE