

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name L
2. Name of Operator Apache Corporation	8. Farm or Lease Name J. V. Reed
3. Address of Operator 7666 E. 61st, 500 Triad Center, Tulsa, OK 74133-1201	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 15S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Permit Application Townsend Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3943' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU 3/30/88. Note: Mr. Jack Griffin w/N.M. Oil Conservation Division on location to witness.
2. POH w/rods & tbg.
3. RIH w/tbg to 10603'. Mixed 25 sx Cl 'C' cmt @ 14.0#/gal. Set plug @ calculated depth of 10603'-10225'.
4. RIH to tag plug - couldn't tag. Set tbg @ 10603'. Mixed 50 sx Cl 'C' @ 15#/gal. Spotted plug @ calculated depth of 10225' (top).
5. RIH & tagged plug @ 10252'.
6. Displaced csg w/10#/gal brine w/25# gel/bbl.
7. Set tbg @ 7520'. Mixed 25 sx Cl 'C' cmt & spotted plug @ 7520'-7300' in 5-1/2" csg.
8. Set tbg @ 4820'. Mixed 25 sx Cl 'C' cmt & spotted plug @ 4820'-4600' in 5-1/2" csg.
9. Free pointed & cut off 5-1/2" csg 3447'. POH w/3447' of csg.
10. Set tbg @ 3477'. Mixed 35 sx Cl 'C' cmt & spotted plug @ 3360'. RIH w/wireline & tagged top of plug @ 3360', calc bottom of plug @ 3477'.
11. Mixed 35 sx Cl 'C' cmt & spotted plug @ 1850'-1955'.
12. Mixed 35 sx Cl 'C' cmt & spotted plug @ 345'-460'.
13. Cut off 8-5/8" csg 3' below G.L. Spotted 10 sx surface plug from 33'-3' & weld on cap and dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bill Cogges</u>	TITLE <u>Production Engineer</u>	DATE <u>5/3/88</u>
APPROVED BY <u>David R. Smith</u>	TITLE <u>SECTION</u>	DATE <u>MAY 11 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		