

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Apache Corporation 3. Address of Operator 7666 East 61st Street, 500 Triad Center, Tulsa, OK 74133-1201 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 15S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3942 Ground	7. Unit Agreement Name L 8. Farm or Lease Name J. V. Reed 9. Well No. 1 10. Field and Pool, or Wildcat Townsend-Wolfcamp 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (see attached wellbore diagram for details) Operations to begin 11/87.

1. Notify Oil Conservation Division 24 hours prior to beginning operations (505) 393-6161.
2. POH w/rods and pump.
3. POH w/tbg and tbg anchor.
4. Spot 25 sx Class "c" cmt plug f/10,400-10,620'.
5. Displace hole w/plug mud consisting of 10#/gal brine and 25# gel/bbl.
6. Spot 25 sx Class "C" cmt plug 7300-7520 (opposite Tubb Formation)
7. Spot 25 sx Class "C" cmt plug 4600-4820 (opposite shoe of 8-5/8" inter. csg)
8. Free pt and cut off 5 1/2" production csg. POH w/csg (cut off should be @ approx. 3700')
9. Spot 35 sx Class "C" cmt plug at 5 1/2" cut off with at least 50' cmt above and below cut off.
10. Spot 35 sx Class "C" cmt plug 1850-1965 (opposite top of salt section)
11. Spot 35 sx Class "C" cmt plug 345-460' (opposite shoe of 13-3/8" surface csg).
12. Spot 10 sx Class "C" cmt plug w/top of plug 3' below ground level.
13. Cut off 8-5/8" and 13-3/8" csg 3' below ground level. Weld on caps and 4" diameter pipe. Pipe will have well name, number, and location permanently engraved and will extend at least 4' above ground level.
14. Restore location.

Tag - Bottom plug & 5 1/2" stub plug

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Engineer DATE 9/30/87

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE 10/1/87

CONDITIONS OF APPROVAL, IF ANY: