

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Harper Oil Company

Address
904 Hightower Building Oklahoma City, Oklahoma 73102

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐Other (Please specify) **CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5/1/79
UNLESS AN EXCEPTION TO R-4076
IS OBTAINED.**If change of ownership give name
and address of previous owner**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BY R-6005. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.**

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J.V. Reed	1	Wildcat (Lower Perm Wolfcamp)	Fee	1
Location	Unit Letter	Feet From The	Line and	Feet From The
	L	1980	South	660 West
Line of Section	25	Township	15S	Range
			35E	NMPM, County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P.O. Box 2256 Wichita, Kansas 67201					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	25	15S	35E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/23/78	2/24/79	10,742' KB	10,700' KB					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3942 GR	Lower Perm or Wolfcamp							
Perforations	10,652 - 10,654 5 Holes; 10,662 - 10,664 5 Holes; 10,675 - 10,686 23 Holes	Depth Casing Shoe	10,740' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	400' KB	Circ.					
11	8 5/8	4700' KB	200					
7 5/8	5 1/2" 17# & 15 1/2#	10740' KB	550 1st/ 800 on DV					
in casing	2 3/8 4.7#/ft N-80	10565' KB						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

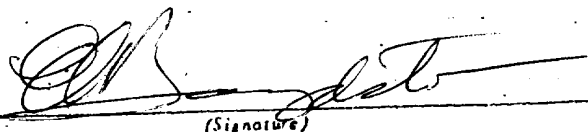
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/3/78	2/24/79	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	100# to 0#	280#	1"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
44 bbls.	36	8	30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)Vice President
(Title)March 6, 1979
(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-394 must be filed for each pool in multiple

RECEIVED

MAR 19 1979

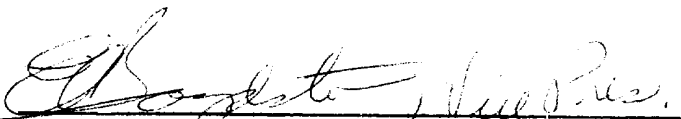
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

REED #1
NW/4 SW/4 Sec. 25-15S-13E
Lea County, New Mexico

DEVIATION RECORD

194' 1/4°
372' 1/2°
805' 1 1/4°
1241' 1 1/4°
1740' 3/4°
2244' 1°
2800' 3/4°
2996' 3/4°
3499' 1/2°
3800' 3/4°
4290' 3/4°
4656' 1/4°
5085' 3/4°
5492' 1/2°
5996' 3/4°
6529' 3/4°
6934' 3/4°
7216' 1/4°
7750' 1/2°
8231' 1/2°
8749' 3/4°
9281' 1/2°
9499' 1 1/4°
10057' 1°
10400' 1/2°
10694' 1/4°

I, the undersigned, being first duly sworn upon oath, state that this deviation record is true, correct and complete according to the records of this office and the best of my knowledge and belief.


Name and title of representative of company

Subscribed and sworn before me this 14th day of March, 1979

My Commission expires My Commission Expires Sept. 29, 1980


Notary Public