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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
FEB 26 1979

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	SANTA FE	7. Unit Agreement Name	None
2. Name of Operator	Harper Oil Company	8. Farm or Lease Name	J.V. Reed
3. Address of Operator	904 Hightower Building Oklahoma City, Oklahoma 73102	9. Well No.	1
4. Location of Well	UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	3942 GR	12. County	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well TD on 1/23/79 to 10,742' KB.
- Ran 5½" 17# & 15½", mix casing string to 10,740' KB w/DV tool @ 9025' KB. Cmt w/550 sks 50-50 pozmix w/2% gel, 6% salt, .5% CFR-2 on first stage, opened DV tool, circ 6 hrs. Cmt w/750 sks Howco lite w/8% salt, ¾"/sk flocele, .4% CFR-2 and 50 sks Class C w/.5% CFR-2. Good circ. thru-out. Job complete 7:30 PM 1/25/79. Ran Temperature Survey on 1/26/79. Indicated top of cement @ 3750' KB.
- Pressure test casing for 30 mins. @ 1500 psi w/Halliburton on 2/7/79. Pressure held. No indications of any casing leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>VICE PRESIDENT</u>	DATE <u>2/22/79</u>
APPROVED BY <u>Jerry Serian</u>	TITLE <u></u>	DATE <u>MAR 12 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		