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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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MAR 27 1979

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☐ OTHER- **Dry Hole**

Name of Operator

**Florida Gas Exploration Company**

Address of Operator

**Suite 900, Vaughn Bldg.; Midland, Texas 79701**

Location of Well

UNIT LETTER **Q** 1980 FEET FROM THE **S** LINE AND **467** FEET FROM

THE **E** LINE, SECTION **1** TOWNSHIP **16S** RANGE **38E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

**3700.9**

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name

State

9. Well No.

**1**

10. Field and Pool, or Wildcat

**Wildcat**

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

ILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following procedure was discussed and approved by New Mexico Oil Conservation Commission, 2-16-79. (Drilling rig on hole.) With 13-3/8" csg. set at 430' and cement circulated to surface; and 8-5/8" csg. set at 5000' and cement circulated to surface, work was performed to P&A on 2-16-79 and 2-17-79.

Plug #1	45	sxs.	"H"	.4%	HR-4	12,934	to	13,034
Plug #2	45	sxs.	"H"	.4%	HR-4	11,015	to	11,115
Plug #3	45	sxs.	"H"	.4%	HR-4	9,400	to	9,500
Plug #4	45	sxs.	"H"	.4%	HR-4	8,160	to	8,260
Plug #5	45	sxs.	"H"	.4%	HR-4	6,310	to	6,410
Plug #6	45	sxs.	"H"	.4%	HR-4	4,950	to	5,050
Plug #7	45	sxs.	"H"	.4%	HR-4	1,710	to	1,810

10' plug at surface

Welded plate and DH marker on csg. No pipe recovery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY C. E. Speight C. E. Speight

TITLE Division Engineer

DATE March 26, 1979

APPROVED BY W. B. Patton

TITLE OIL & GAS INSPECTOR

DATE MAR 29 1980

RECEIVED

APR 2 1979

OIL CONSERVATION COMM.  
HONOLULU, H. I.