			*.								
HO. OF COPIES RECEIVE	EO			·						form C-10 Revised	
DISTRIBUTION								•			Type of Lease
ANTA FE						SERVATIO				tate X	
ILE		WEL	L COMPLE	TION OF	RECC	DMPLETIO	N R	EPORT AND) LUG L		Gas Lease No.
,,s,G,S,		<u></u> -∤							ļ		
AND OFFICE									177	7777	
PERATOR											
. TYPE OF WELL									7. Ui	it Agree	ement Name
		OIL	GAS WELL		DRY X				1		
. TYPE OF COMPLE	TION	WELLL] WELL		DRY LAJ	OTHER_		***************************************	8. F	arm of Le	ease Name
MEN I WO	RK	DEFPEN [PLUG BACK	DIF	SVR.	ОТНЕЯ			. St	ate	
Namesof Operator									i .	ell No.	
Flor	ida Gas	Explo	ration Co	ompany					1		
Address of Operator			711 . 1	<i>(-</i> 11 3	Т	7070	17				i Pool, or Wildcat
	e 900,	Vaughn	Bldg.; N	ildiand	, lex	as /9/0	<u></u>			ildcat	· · · · · · · · · · · · · · · · · · ·
Location of Well											//////////////////////////////////////
0		19	80		S			467			
IT LETTERQ	LOCATE	·	FEET FF	OM THE		LINE AND	77	777777	T FROM	County	<i>~~</i>
_	_		160	205					. (1111)		
E E LINE OF	SEC. 1	TWP.	LOS RGI	Compl. (R)	eady to F	2rod.) 18	Elevo	attons (DF, RK	B. RT. GR. etc		Elev. Cashinahead
				Compar (re		10.		00.9 GL			
12-28- 78 , Total Depth	2-14	-/9 . Plug Ba	ck T.D.	22.	If Multipl	e Compl., Ho	_		, Rotary Too	ls	, Cable Tools
13,073					Many	•		Drilled By			
. Producing Interval	s), of this co	mpletion -	- Top, Bottom	, Name				I		25	5. Was Directional Survey
• • • •											Made
										1	No
. Type Electric and C	ther Logs i	lun								27. Wa	s Well Cored
DIL - Sonio	•									1	No
			CAS	ING RECO	RD (Rep	ort all string	s set	in well)			
CASING SIZE		r LB./FT.				E SIZE			NG RECORD		AMOUNT PULLED
13-3/8"	1	48	430			17-1/2		Class C			None
8-5/8"	24, 2	8, 32	5000)		11		ghtweight	& Class		None
					·		<u> </u>				
· ····							<u> </u>	120	THE	C BECO	ADD.
' .		LINE	RECORD	1				30.		G RECO	PACKER SET
SIZE	тор		воттом	SACKS C	EMENT	SCREEN		SIZE	DEPTH) E 1	TACKER JE!
			 	·							
. Perforation Record	(Internal si	e and nun	nheri	<u> </u>		32.	ACI	D, SHOT, FRA	CTURE, CEME	NT SQU	JEEZE, ETC.
. I enoration record	(1//10/10/10/		,					ERVAL			D MATERIAL USED
•						UCTION					
ite First Production		Production	n Method (Flor	ving, gas l	ն∫ք, քատք	ing — Size ai	nd typ	ne pump)	We	II Status	(Prod. or Shut-in)
		 		15. 4		O(1 D)-1		C== MCE	Water — E	th!	Gas-Oil Ratio
ate of Test	Hows Tes	ted	Choke Size	Prod'n. Test Po		Oil - Bbl.		Gas - MCF	Water = 2	.	Gua – On Hano
D. M T	Casing Pr		Calculated 24	- OII - B	<u></u> >	Gas -	MCE	Vigte	 r — Bbl.	Tou	Gravity - API (Corr.)
ow Tubing Fress.	Cusing Fi	essure	Hour Hate		21.	1					-
. Disposition of Gas	(Sold, used	for fuel, ve	ented, etc.)						Test With	essed B;	Σ
	, o, esta .										
. List of Attachments	<u> </u>										
. I hereby certify tha	t the informa	tion show	n on both side	s of this fo	orn is tro	re and comple	te w	the best of my	knowledge an	d belief.	
S- 01	4 (.	1									
SIGNED	1000	0/1		TIT	LE Di	vision l	Engi	ineer	DAT	EA	pril 12, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico						
	Anhy 2148 Balt						Penn. "B"				
B. T.	Salt	T. T.	Atoka 11357 Miss 11654	T.	Pictured Cliffs	. T. . T.	Penn. "D" Leadville				
T.	Queen	T.	Silurian	T.	Point Lookout	. т.	Elbert				
T.	San Andres 5100	Т	Simpson	T.	Gallup	т.	Ignacio Qtzte				
T.	Paddock	T.	Ellenburger	T.	Dakota	т.					
T.	Tubb7630	Т.	Granite	T.	Todilto	т.					
T.	0260	Т.	Bone Springs	T.	Wingate	т.					
T.	Penn	T.		T.	Permian	т.	·····				
•	Cases (Bought e)										

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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						on o	ROSBS. N. M.
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