DISTRIBUTION	10	· · · · · · · · · · · · · · · · · · ·						Revised 11-1-8		
SANTA FE		NE MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO						5a. Indicate Type of Lease		
FILE								tate 🔙	Fre XX	
U.S.G.S.		WELL COMP	LL HON O	K KLC	OWIT LE TION	I KEI OKT AND	5. Site	ate Oil & Gas	Lease No.	
LAND OFFICE					_					
OPERATOR										
L		1			_					
Ia. TYPE OF WELL	·						7. 0	ut Agreenent) in the	
	OII Wi	L	s	DRY X	OT HER	DRY				
b. TYPE OF COMPLETION							1	8, Furm or Lease Hime		
NEW WORK DEEPEN PLUG DIFF. PT OTHER								Eidson Ranch KL		
2. Liame of Operator								9, Well No.		
Yates Petroleum Corporation								10, Field and Fool, or Wildoot		
3, Address of Operator								Undesignated		
207 South 4th Street - Artesia, NM 88210								11111111111111111111111111111111111111		
4. Location of well						_				
UNIT LETTER H	1	980		North	n	660	FROM			
UNIT LETTER	LOCATED	FEET	FROM THE _		TITITI			7777777	+++++++	
THE East LINE OF	22	168	35	E			Lea			
15. Date Spudded	16. Date T.D.	Records 17. Do	ite Compl. (R	eady to I	'rod.) [18. ED	ev michs (DF, RKB		./ 19. Elev.	LXXXXXXXXXXX Cushingheda	
4-15-79	5-21-7	i i	DRY			3978.2 GR				
20. Total Depth	;	lug Back T.D.			e Compl., How	23. Intervals	, Retary Tool	s , Ca:	ble Tools	
11620	Ì	•		Many		Drilled By		620		
24. Producing Interval(s), of this compl	etion — Top, Bott	iom, Name						s Directional Surve	
		г	DRY					l	No	
			· · · · · · · · · · · · · · · · · · ·							
26. Type Electric and C	ther Logs Kun							27. Was Wel	1 Cared	
CNL/	FDC,DLL	•							No	
28.		C	ASING RECO	ORD (Rep	ort all strings s			 -		
CASING SIZE	WEIGHT LB, FT. DEPTH SET			 	LE SIZE CEMENTING REC			[^]	MOUNT PULLED	
13-3/8"	48#	·	415		<u> </u>	325_Sa				
8-5/8"	24#		4550'		*1	1640 sack				
				 -						
29.	_,1	LINER RECORD		1		3c. ·	TUBING	RECORD		
SIZE	TOP	BOTTOM	SACKS C	EMENT	SCREEN	SIZE	DEPTH \$		PACKER SET	
314.0		33.,3								
		 					····			
31. Perferation Record	Interval, size a	nd number)		<u>.</u>	32. A	CID, SHOT, FRAC	TURE, CEME	NT SQUEEZE	E, ETC.	
					DEPTH II	NTERVAL	AMOUNT A	AD KIND MA	TERIAL USED	
	•					<u>.</u>				
				•						
	· · · · · · · · · · · · · · · · · · ·	 	<u></u>							
33.					UCTION	*	1 1/-11	Status (Prod	L or Shutsin l	
Date First Production	Frod	duction Method (F	towing, gas	ւյւ, բաուբ	ing - size and	experiently	1	ory		
Data of Tout	Hours Tested	Choke Size	Prod'n.	For	CII - Pbl.	Gus - MCF	Water - Ht		-Oil Ratio	
Date of Test	nows rested	Chiese Size	Test f		5 - 3	a.	1	į	• •	
Flow Tubing Press.	Casing Pressy	are Calculated	24- Oil = T	ທີ່.	ANN CRES - N.C	F Water	 Bbl.	Oil Gravit	y = Ail (Corr.)	
		Hour liate	→	•		1000		1		
34. Disposition of Gas (Sold, used for fi	uel, vented, etc.)	-	31838	0.0011		Test Witne	ssed By	,	
(Deviation			DST's	Atta	N 84%			**		
35. List of Attachments					Jonsenv					
				:	28 E. Jan		·			
36. I hereby certify that	the information	shown on both se	ides of this f	orm is tru	e and complete	to the best of my l	nowledge and	belief.		
11/	•,	1.	,							
SIGNED ALL	III -	to mlinear	117 كية	LE _Ge	ol Sect	<u> </u>	DATE	6-14	-79	
U. U. V. W. D. W.						- €				