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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Eidson Ranch "KL"
Address of Operator 207 South Fourth Street - Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3978.2' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> NULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in rat hole spudder and spudded a 17½" hole at 6:00 PM 4-3-79. Moved off. Moved in Abbott Brothers Cable Tools and rigged up and started drilling.

TD 90'. Moved off cable tools and moved in rotary tools. Reamed an 8½" hole to 17½" and started drilling w/rotary tools at 8:30 AM 4-15-79.

TD 415'. Ran 11 joints 13-3/8" 48# K-55 (420') of casing set at 415'. 1-Texas Pattern Guide shoe at 415'. Insert float at 385'. Cemented w/325 sacks of Class "C" 4% CaCl. PD 6:45 PM 4-15-79. Cement circulated 10 sacks to surface. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. WOC 12 hours. Backed off, reduced hole to 12¼". Drilled plug and tested to 600#, OK. Resumed drilling.

TD 4550'. Ran 115 joints of 8-5/8" 24# & 32# K-55 (4550') of casing set at 4550' as follows: 52 joints 32# (2095'); 60 joints 24# (2332') and 3 joints 32# (123') and 1-guide shoe at 4550'. Diff-float collar at 4510'. 4 centralizers at 4520, 4480, 4440, 4400'. 2 baskets at 3000' & 2000'. Cemented w/1440 sacks of 50-50 poz w/3% CaCl. CONTINUED ON ATTACHED PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Walcott TITLE Engineer DATE 4-27-79

PROVEN BY Jerry Sexton TITLE DATE MAY 4 1979

CONDITIONS OF APPROVAL: See 1, 508V.

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MAY - 3 1979

OIL COMMISSION
BUREAU OF OIL COMMISSION