

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
REGISTRATION	
LEASE	
WELL	
COMPLETION	
CHANGE IN OWNERSHIP	
TRANSPORTER	
OPERATION	
LOCATION OFFICE	
STREET	

Harvey E. Yates Company

P. O. Box 1933, Roswell, New Mexico 88201

Person(s) for filing (Check proper box)

Well ☒
Completion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12/1/79
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No. Pool Name, including Formation

Burton

1

Wildcat

Kind of Lease

State, Federal or Fee Fee

Lease No.

Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East

Line of Section 28 Township 16S Range 37E, NMPL, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Company

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

N. Freeman Avenue, Artesia, N. M. 88210

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids,
or location of tanks.

Unit J Sec. 28 Twp. 16S Rge. 37E

Is gas actually connected?

When

This production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)

X

X

Date Spudded

5-2-79

Date Compl. Ready to Prod.

9-14-79

Total Depth

11,700'

F.B.T.D.

9625'

Productions (OP, RAB, RT, GR, etc.)

3786.3' GL

Name of Producing Formation

San Andres

Top Oil/Gas Pay

5090'

Tubing Depth

5208'

Productions

5090' - 5100' w/4 SPF - 40 1/2" dia holes

Length Casing Shoe

11,700'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	400' RTM	425 Sx
11"	8 5/8"	4323' RTM	1630 Sx
7 7/8"	5 1/2"	11,700'	1100 Sx - 2 stages
	2 3/8"	5208'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

8-25-79

Date of Test

10-1-79

Producing Method (flow, pump, gas lift, etc.)

Pumping

Length of Test

24 Hrs

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

28

Oil-Bbls.

23

Water-Bbls.

5

Gas-MCF

TSTM

AS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

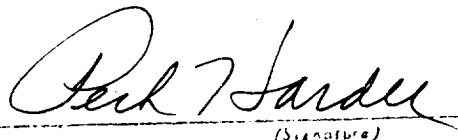
Casing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Engineer

October 5, 1979

(Date)

OIL CONSERVATION DIVISION

APPROVED

OCT 12 1979

BY

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
ership, change in transporter or other such change of condition.
Form C-104 must be filed for each pool in multi-