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at 10,735'. Broke down perfs 10,784' - 10,794'.

8-4-79 - 8-5-79 Swab testing.

8-6-79 SD.

<u>8-7-79</u> RU Western Co. Loaded casing w/43 bbl 2% KCL water and pressure to 1000 psi. Test pump and lines to 6700 psi. Acidized perfs 10,784' - 10,794' w/2500 gal 15% DS-30 acid.

8-8-79 - 8-9-79 Swabbing.

8-10-79 RU Halliburton. Lowered tubing to 10,800' and spotted 3 Sx 20/40 sand on T/RBP at 10,850'. Reset packer at 10,545' Mix 75 Sx Cl H w/0.5% Halad 9. Tbg leak occurred while displacing cement. Rev out, POH & SD.

<u>8-11-79</u> Reran tubing and packer set at 10,540'. Squeezed perfs 10,784' - 10,794' w/100 Sx Cl H w/0.5% Halad 9. Max pressure 5000 psi. Left 3500 psi on tubing and 1500 on casing. SD 4:00 pm.

8-12-79 Released pressure. POH and SD.

 $\frac{8-13-79}{w/72}$  RU Peabody Vann and perf 5 1/2" casing 10,556' - 10,574' (18' w/72 shots) and 10,500' - 10,507' (7' w/28 shots).

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AUG 1 4 1973 O.C.D. HOBBS, OFFICE