NO. OF COPIES RECEIVED						2 1	
DISTRIBUTION		NEW	MEXICO OIL CONSE	Form C-101	•		
SANTA FE					_	Revised 1-1-6	
FILE						_	Type of Lease
U.S.G.S.					Į	STATE	X FEE
LAND OFFICE					[5. State Oil	& Gas Lease No.
OPERATOR						LG 54	24
	ON FOR PE	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
la. Type of Work						7. Unit Agre	ement Name
DRILL X	-		DEEPEN	PLUG	BACK		
b. Type of Well	8. Farm or L	ease Name					
WELL L. WELL	Shoeb	ar Ranch 33					
2. Name of Operator			,			9. Well No.	
HNG Oil Company	<i>y</i>					1	
3. Address of Operator		10.Field on	Shoe Bar Mor				
P.O. Box 2267,		and/o	r Atoka				
4. Location of Well UNIT LETT	ER H	Loc	ATED	EET FROM THE Nor	th LINE		
AND 660' FEET FROM	итне Еа	st LIN	E OF SEC. 33 T	WP. 16-S RGE. 3	5-E NMPM	777777	
MINININI					111111	12. County	
	7777777	7777777			\overline{IIIIII}	Lea	
		///////					
	HHH	<i>111111</i>		9. Proposed Depth	19A. Formation	and/or	20. Rotary of C.T.
				13,000	Atoka	and/01	Rotary
21. Elevations (Show whether DI	7, RT, etc.)	21A. Kind	& Status Plug. Bond 2	11B. Drilling Contractor		22. Approx.	Date Work will start
3981'		Blan	ket-Active	Parker Dril	ling Co.	3-1	4-79
23.							
		Ρ	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
17-1/2"	13-	3/8"	48#	400'	5	500	Surface
12-1/4"		5/8"	40#	4800 '	2.5	500	Surface
8-1/2"	4-12" &	5 –½"	13.5# & 17#	13,000	800		48001
	1	I		i	1		
• *							
• **							
•							
BOP - Install a	at 400'	w/2000	O# cap. & 20	00# annular p	revente	er.	
At 4800'	increa	se to :	5000# cap. w	/3000# annu1	ar preve	enter.	
Will use	standa	rd sur	face control	led BOP insta	allation	ì .	
Acreage :	is not	dedica	ted.				
					7 · · · · ·		
					F- 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
					LIMING	المراكبة المراكبة المراكبة	or the second of
							1070
				,	WEIDER YM	N 5,	17/7
				Ė	AFIRES		
					V		
N ABOVE SPACE DESCRIBE PE FIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PR	OGRAM: IF P	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA OF	N PRESENT PROC	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the informati	}		lete to the heat of !	nawledge and helica		···	·
	(/)	, we and comp.	icie to the nest of my kr	marange and pettet.			
signed Ketty a. Su	ldon		don Regulat	orv Clerk	ת	ate 2-	28-79
	BELLY	A. GIL	ton —				
(This space for	state Uses		C	eoloria			
Withen 101	1/1100	11.1	**************************************	A STATE OF THE STA		ATE MA	R 1.70
APPROVED BY	fising	yan_	TITLE		D	ATE TO	IL W Hall J
CONDITIONS OF APPROVAL, IF	ANY:						
•							

NEW MTYICO OIL CONSERVATION COMMISSION WELL L. TION AND ACREAGE DEDICATION PL.

		All distances must be	from the oute	er boundaries of	the Section						
Operator			Lease			Well No.					
H.N.G. OIL COMPANY			SHOEBAR RANCH 33			1					
Unit Letter	Section	Township	Range		County						
Н	33	16 - S		35-E	<u> </u>	LEA .					
Actual Footage Loca											
1980	feet from the NOR			fee	t from the						
Ground Level Elev:	Producing For		Pool			Dedicated Acreage:					
3981'	Morrow a	nd/or Atoka	Undesi	gnated Sou	ıth Sho	ebar 320 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
1. Outline the delenge dedicated to the subject with by colored penell of machine make on the pro- select.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
interest and royalty).											
	<i>y y</i> .										
3. If more tha	n one lease of di	fferent ownership is	dedicated	to the well,	have the	interests of all owners been consoli-					
		nitization, force-pool									
. *				_							
X Yes	No If ar	swer is "yes;" type	of consolic	dation <u>To</u>	be unit	tized					
		owners and tract des	criptions v	vhich have ac	ctually be	en consolidated. (Use reverse side of					
	f necessary.)		·········	,							
						ted (by communitization, unitization,					
						ts, has been approved by the Commis-					
sion.											
				1	T	CEDTIFICATION					
	Ì			i. 1		CERTIFICATION					
1	ì		/ /	i							
1				ı		I hereby certify that the information con-					
	1		•	ı		tained herein is true and complete to the					
	1			i		best of my knowledge and belief.					
.	I			· 		1 Russ Xins					
. 1	İ	//		1980)' .	Nome Name					
L	+	+/	- -	i	-'	Betty A. Gildon					
		Y .				Position					
1				1		Regulatory Clerk					
1				; ↓		Company					
	l i			j ò-	_ 660'-	HNG Oil Company					
	I		*	1 /		Date					
	i		*	1		February 27, 1979					
	1			l							
l											
	i		1			I hereby certify that the well location					
	1		v [*]	1		shown on this plat was plotted from field					
	1			I de la companya de		notes of actual surveys made by me or					
	1			1 6 1		under my supervision, and that the same					
			×*	1		is true and correct to the best of my					
	l I			I Marie Jeri		knowledge and belief.					
	l I			1	Z _]	Anomicage and better					
	+			T =		F.I 03 3070					
	1		-			February 21, 1979					
	l .					Date Surveyed					
	!			10 11 10		Gary D. Boswell					
	1			1 / / /		Registered Professional Engineer and/or Land Surveyor					
	l .		de plante.	$\mathbb{R}[\mathbb{R}^d]$	1 /	A .					
			and the second	18 1 1	· A	1 /2 . O Q					
			<u> </u>	<u> L</u>		Day D. Boswell					
						Certification 100.6689					
		0 2210 2540 20	00 1500	1000	500 0						