

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
D.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Initial Agreement Date	
8. Name of Lessee Name	
State HC	
1	
12. Field and Pool, or Wildcat	
Townsend Morrow	
13. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTE: THIS FORM IS TO BE USED TO REPORT ON WELLS OR TO REPORT ON WELLS BACK TO A DIFFERENT RESERVOIR.  
IT IS NOT TO BE USED FOR REPORTING ON WELLS OR TO REPORT ON WELLS BACK TO A DIFFERENT RESERVOIR.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Amoco Production Company		
P.O. Box 68, Hobbs, NM 88240		
UNIT LETTER K	1980	FEET FROM THE South LINE AND 1980 FEET FROM
THE West	LINE, SECTION 21	TOWNSHIP 16-S RANGE 35-E

15. Elevation (Show whether DF, RT, GR, etc.)

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

1. PARTIAL OR COMPLETE REPOSITIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE NOTE 1113.

Drilled to a TD of 11,301 and ran DST #1 cisco 11140'-11246'. Resumed drilling. Drilled to a TD 13,001' and ran DST #2 Morrow 12704'-13001'. Morrow zone unproductive. Decision made to plug back and drill deviated hole to new bottom hole location of 825'FSL & 2145' FEL Sec. 21, T-16-S, R-35-E. Due to rig being on location drilling of deviated hole was commenced at Amoco's risk pending hearing to be held 6-13-79. Set cement plug 12200'-12400' with 10S SX Class H cement, with 110 SX Class H cement, 9725'-9875' with 90 SX Class H cement, and 8440'-8900 with 300 SX Class H cement with 3/4% CFRZ and 10#salt/SX. Run bit and hit top of cement plug at 8343'. Kick off at 8343 and began drilling deviated hole.

DST results attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Admin Supv.</u>	DATE <u>6-20-79</u>
Orig. Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE	DATE <u>JUN 25 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

0+1 NMOCPL H. 1- Supv. 1- Hq. 1- RD

RECEIVED

JUN 22 1979

OIL CONSERVATION COMM.  
HOBBS, N. M.