	INCI	INATION R	<u>ΕΡΟ΄ΒΤ</u>		7. Lease Number.
	(One Copy)	Just Be Filed With Each C	Completion Report.)		(Oil completions only)
1. FIELD NAME		2. LEA	ASE NAME		8. Well Number
Und. South	Shoebar Atok	a NM	<u>34 State Com.</u>		1
3. OPERATOR		,			9. Identification Number
HNG Oil Co	mpany	·····			(Gas completions only)
4. ADDRESS	0.67				LG-3728&L-5464
5. LOCATION (Section	267, Midland,	Texas 79702	*** ******		10. County
		IL & 1980' FWL	Sec. 34, T16S	, R35E	Lea
		RECORD OF		······································	
•11. Measured Depth	12 Course Length	+13. Angle of	14. Displacement per		
(feet)	12. Course Length (Hundreds of feet)	Inclination (Degrees)	Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
200	200	1/4	. 44	.88	.88
420	220	1/2	. 87	1.91	2.79
920	500	3/4	1.31	6.55	9.34
1397	477	3/4	1.31	6.25	15.59
1894	497	1/4	. 44	2.19	17.78
2383	489	1	1.75	8.56	26.34
2881	498	3/4	1.31	6.52	32.86
3278	397	1-3	2.62	10.40	43.26
3775	894	1	1.75	15.65	58.91
4261	486	1	1.75	8.51	67.42
4850	589	1	1.75	10.31	77.72
5145	295	1/4	. 44	1.30	79.02
5616	471	1/2	.87	4.10	83.12
6058	442	1/2	. 87	3.85	86.97
6550	492	1/2	. 87	4.28	91.25
6935	385	1/4	. 44	1.69	92.95
If additional spa	ce is needed, use the	reverse side of this for	rm.		
17. Is any information	on shown on the rever	se side of this form?	🖾 yes 🗌 1	10	
18. Accumulative to	tal displacement of w	ell bore at total depth o	£ <u>12,900</u>	_ feet = 201.60	feet.
*19. Inclination meas	urements were made i	n - 🔲 Tubing	Casing	Open hole	X Drill Pipe
20. Distance from su	urface location of well	to the nearest lease li	ne		<u> </u>
21. Minimum distanc	e to lease line as pre	scribed by field rules _			<u>330</u> feet.
22. Was the subject	well at any time inter	tionally deviated from '	the vertical in any manr	her whatsoever?	<u>No</u>
(If the answer to	the above question is	s "yes", attach written	explanation of the circ	umstances.)	
INCLINATION DATA	CERTIFICATION		OPERATOR CERTIF	TCATION	
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R Y .	1.th		D att	T. A. Deld	
Signature of Authorized	Smull	A HARRING WAR		yw. /vual	M)
Brice L. Sm	•		" Betty A Gi	I don	
Name of Person and Ti	itle (type or print)	· · · · · · · · · · · · · · · · · · ·	Name of Person and	Title (type or print)	
Parker Dril	ling Co.			pany	
Telephone:			Operator Telephone:915	683-48	71
Area Code	e	······	Telephone:Area C		<u> </u>
· · · · · · · · · · · · · · · · · · ·	•		· · · · · · · · · · · · · · · · · · ·		<u> </u>
				6 (
	Subscribed and	d Sworn to befor	e me on this $\underline{\prec}_{c}$	2 met day of	tune 1979

Notary Public in and for <u>Midland</u> County, 1	Texas Judy Walter
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RECORD F INCLINATION (Continue rom reverse side)

<u>.</u>

9247 9749 0245 0831 1174 1652 2155 2654	495 261 473 500 583 502 496 586 343 478 503 499 246	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{r} 1.75\\ 1.31\\ 2.18\\ 1.75\\ 1.75\\ 1.75\\ 1.75\\ 3.05\\ 2.62\\ 1.75\\ \end{array} $	8.66 3.42 6.20 10.90 10.20 8.79 8.68 10.26 10.46 12.52	$ \begin{array}{r} 101.61 \\ 105.03 \\ 111.23 \\ 122.13 \\ 132.33 \\ 141.12 \\ 149.80 \\ 160.06 \\ 170.52 \\ 183.04 \\ \end{array} $
8164 8664 9247 9749 0245 0831 1174 1652 2155 2654	473 500 583 502 496 586 343 478 503 499	3/4 1-1/4 1 1 1 1-3/4 1-1/2 1	$ \begin{array}{r} 1.31\\ 2.18\\ 1.75\\ 1.75\\ 1.75\\ 1.75\\ 3.05\\ 2.62\\ \end{array} $	6.20 10.90 10.20 8.79 8.68 10.26 10.46	$ \begin{array}{r} 111.23\\122.13\\132.33\\141.12\\149.80\\160.06\\170.52\end{array} $
8664 9247 9749 0245 0831 1174 1652 2155 2654	500 583 502 496 586 343 478 503 499	1-1/4 1 1 1 1 1-3/4 1-3/4 1-1/2 1	$ \begin{array}{r} 2.18 \\ 1.75 \\ 1.75 \\ 1.75 \\ 1.75 \\ 3.05 \\ 2.62 \\ \end{array} $	10.90 10.20 8.79 8.68 10.26 10.46	$ \begin{array}{r} 122.13 \\ 132.33 \\ 141.12 \\ 149.80 \\ 160.06 \\ 170.52 \\ \end{array} $
9247 9749 0245 0831 1174 1652 2155 2654	583 502 496 586 343 478 503 499	1 1 1 1-3/4 1-1/2 1	$ \begin{array}{r} 1.75\\ 1.75\\ 1.75\\ 1.75\\ 3.05\\ 2.62 \end{array} $	10.20 8.79 8.68 10.26 10.46	132.33 141.12 149.80 160.06 170.52
9749 0245 0831 1174 1652 2155 2654	502 496 586 343 478 503 499	1-1/2	1.75 1.75 1.75 3.05 2.62	8.79 8.68 10.26 10.46	141.12 149.80 160.06 170.52
9749 10245 10831 1174 11652 12155 12654 12900	496 586 343 478 503 499	1-1/2	1.75 1.75 3.05 2.62	8.68 10.26 10.46	149.80 160.06 170.52
0831 1174 1652 12155 12654	586 343 478 503 499	1-1/2	1.75 3.05 2.62	10.26 10.46	<u>160.06</u> 170.52
1174 1652 12155 12654	343 478 503 499	1-1/2	3.05 2.62	10.46	170.52
11652 12155 12654	478 503 499	1-1/2	2.62		
12155 12654	503 499	1		12.52	
12654	499	2//	1 1.75		
				8.80	191.84
	240	3/4	1.31	6.54	198.38
		3/4	1.31	3.22	201.60
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JUN 2 5 1979

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An inclination survey made by persons or concerns approved by the **CORE** is the shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.