

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26294

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Aggie A	
9. Well No. 2	
10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11.	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER
12.	Name of Operator Phillips Petroleum Company		
13.	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		
14.	Location of Well UNIT LETTER <u>FR</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM		

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29 thru

10-04-87: 9970' PTD. RU WSU. COOH w/ rods, pmp, installed BOP. Released TAC, COOH w/ tbq. Acidized perms 9692'-9939' w/ 4000 gals. 15% NEFe HCl. WIH w/ rods & pump. Pmpd. 48 hrs., rec. 20 BO, 10 BLW. Pmpd. 20 bbls 2% KCl water mixed w/ 1 drum Techni-Hib 756 dwn annulus. Flushed w/ 250 bbls 2% KCl w/ 5 gals. Techni-Clean 420 in first 120 bbls.

10-05 &

10-06-87: Pmpd 48 hrs., 29 BO, 107 BW.

10-07-87: Pmpd 24 hrs., 15 BO, 8 BW w/ 2" X 1-1/4" X 22' pmp, oil gravity 39.4, GOR 5333. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 10/12/87

APPROVED BY Eddie W. Seay
Oil & Gas Inspector

TITLE

DATE OCT 19 1987

CONDITIONS OF APPROVAL, IF ANY: