

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26294

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well

UNIT LETTER R LOCATED 1830 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE OF SEC. 3 TWP. 16-S RGE. 32-E NMPN

12. County

Lea

15. Date Spudded 5-20-79 15. Date T.D. Reached 7-25-79 17. Date Compl. (Ready to Prod.) 6-26-86 (reperf'd) 18. Elevations (DF, RKB, RT, GR, etc.) 4329' GR 19. Elev. Casinghead

20. Total Depth 12,635' 21. Plug Back T.D. 9970' 22. If Multiple Compl., How Many single 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9692' - 9866' Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Collar

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	402'	17 1/2"	425 sx Class C	---
9 5/8"	40#	4204'	12 1/4"	3650 sx BJ Lite; 200 sx Class C	
5 1/2"	15.5# & 17#	12635'	8 3/4"	1780 sx Trinity Lite; 1350 sx Class H	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	SN @ 9808'	---

31. Perforation Record (Interval, size and number)

Perf'd w/4" OD csg gun 1 JSPF @

9692'-9734' - 42' 9848'-9866' - 18'
9752'-9770' - 18'
9814'-9840' - 26'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9692'-9866'</u>	<u>6800 gals 15% NEFE HCL</u>
<u>9994'-10010'</u>	<u>150 sx H, .10% LWL, rev out 65s</u>
<u>12456'-12463'</u>	<u>CIBP @ 12400'; 25 sx H, .10%LW</u>

33. PRODUCTION

Date First Production <u>7-10-86</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>2" x 1 1/2" x 24' insert pump</u>	Well Status (Prod. or Shut-in) <u>producing</u>
Date of Test <u>7-17-86</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-hour Rate <u>-</u>
Oil - Bbl. <u>110</u>	Gas - MCF <u>500</u>	Water - Bbl. <u>10</u>
Oil Gravity - API (Corr.) <u>37.6</u>	Gas - Oil Ratio <u>4545</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

W. Stinson

35. List of Attachments

Logs previously furnished by Amoco 7-79.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor,
Reservoir DATE July 29, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on wells that, where duplicates are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anby	T. Canyon	10,655'
T. Salt	T. Strawn	11,070'
E. Salt	T. Atoka	11,705'
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	5705'
T. Paddock	T. Ellenburger	
T. Bluebry	T. Gr. Wash	
T. Tobb	T. Granite	6908'
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bone Springs	7570'
T. Wolfcamp	T. Morrow	9005'
T. Penn.		10048'
T. Cisco (Bough C)		

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kittland-Fruitland	T. Penn. "C"
T. Fractured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzite
Base Greenhorn	T. Granite
T. Dakota	
T. Morrison	
T. Tiedilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1415'	1415'	Red Bed	9326'	10854'	1528'	Lime, Dolomite
1415'	2535'	120'	Red Bed, Anhydrite	10854'	11703'	849'	Lime, Shale
1535'	1960'	425'	Red Bed, Salt, Anhydrite	11703'	11761'	58'	Lime, Shale, Chert
1960'	2249'	289'	Salt, Anhydrite	11761'	12603'	842'	Lime, Shale
2249'	3089'	840'	Anhydrite	12603'	12635'	32'	Lime, Chert
3089'	3257'	168'	Anhydrite, Shale, Sand		TD		
3257'	3390'	133'	Anhydrite, Sand				
3390'	3658'	268'	Anhydrite, Lime				
3658'	5170'	1512'	Lime				
5170'	5957'	787'	Lime, Dolomite				
5957'	6376'	419'	Lime, Dolomite, Shale				
6376'	7168'	792'	Lime, Shale				
7168'	7563'	395'	Dolomite, Sand				
7563'	7905'	342'	Dolomite, Sand, Shale				
7905'	8253'	348'	Lime, Shale				
8253'	9326'	1073'	Lime, Dolomite, Shale				

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AUG 1 1986
C.O.D.
HOBBS OFFICE