

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26294

3a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Aggie A
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 2
4. Location of Well UNIT LETTER <u>R</u> , <u>1830</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4329' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Plugback & perf'd well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6-19-86: MI & RU DDU. POOH with rods and pump. ND wellhead, NU BOP. POOH with tubing.  
6-20-86: Set CIBP @ 12400', loaded hole with 2% KCL wtr, spotted 25 sx Class H cmt w/.10% LWL. Pulled up hole to 10060', spotted 5 bbls 10% acetic acid.  
6-21-86: Ran GR-Collar log from 10550'- 8550', correlated w/FDC-CNL run 7-79. Perf'd 9994'-10,010', 16' - 32 holes with 4" OD csg gun.  
6-22-86: Crew off.  
6-23-86: Swbd 10 hrs, rec 120 BW, no gas, no oil.  
6-24-86: Swbd 5 hrs, rec 80 BW, no gas no oil. POOH with pkr plug.  
6-25-86: Set cement retainer at 9920', squeezed 5 1/2" csg perfs 9994'-10,010' w/25 sx Class H, .10% LWL, reverse out 65 sx. Sqzd to 3500 psi. Spotted 8 bbls 10% acetic acid 9950'-9650'.  
6-26-86: Perf'd 5 1/2" csg with 4" OD csg gun 1 JSPF at 9692'-9866'. Swbd perfs.  
6-27-86: Swbd 6 hrs, rec 20 BW.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper for W. J. Mueller TITLE Engineering Supervisor, Reserve DATE July 7, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1986

6-28 & 29-86: Crew off.

6-30-86: Acidized perfs 9962'-9866' with 6800 gals 15% NEFE HCL with high temperature inhibitor and 45 bbls 2% KCL water using 90 ball sealers. Swbd 4 hrs, 40 BAW.

7-1 thru 7-5-86: Swbd 20 hrs, rec 112 B0, 64 BW. SD 72 hrs, crew off.

7-6-86: Swabbing back load water.

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JUL 9 1986  
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HOBBS OFFICE