

DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	To add transporter of low pressure casing head gas
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Change in Transporter of Gas ☐	
Change in Transporter of Casinghead Gas ☐	
Change in Transporter of Dry Gas ☐	
Change in Transporter of Condensate ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Anderson 3 Com	Well No. 1	Pool Name, including Formation Anderson Anderson Ranch Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter R	1830	Feet From The South	Line and 1980	Feet From The East
Line of Section 3	Township 16-S	Range 32-E	NMFM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☒ 1 or Dry Gas ☒ 2	Address (Give address to which approved copy of this form is to be sent)					
1. Conoco Inc. 2. Natural Gas Pipeline of Amer.	P. O. Box 2197, Houston, TX P. O. Box 236, Midland, TX					
If well produces oil or liquids, give location of tanks.	Unit R	Sec. 3	Twp. 16	Pge. 32	Is gas actually connected? 1. No 2. Yes	When 1. 2. 1-16-80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sore Res't. ☐ Fail. Res't. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
Perforations 12456' - 12463'	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (inlet-in)	Casing Pressure (inlet-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED _____, 19 _____
0+4 NMOC-D-H 1-HOU 1-Susp 1-BD	BY _____
Bob Davis (Signature)	TITLE _____
Asst. Admin. Analyst	This form is to be filed in compliance with RULE 1104.
3-5-80 (Date)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
	All portions of this form must be filled out completely for allowable or not and must be filed with the Commission.
	Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.