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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Anderson 3 Com.

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Und. Anderson Ranch Morrow

4. Location of Well

UNIT LETTER R LOCATED 1830 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 3 TWP. 16-S RGE. 32-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-20-79	7-25-79	8-13-79	4329 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By →	Rotary Tools	Cable Tools
12,635'	12,585'				0-TD

24. Producing Interval(s), of this completion — Top, Bottom, Name: 12,456'-12,463' Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	402'	17-1/2"	425 SX Class C cement	
9-5/8"	40#	4204'	12-1/4"	3650 SX BJ Lite; 200 SX Class C cement	
5-1/2"	15.5 & 17#	12635'	8-3/4"	1780 SX Trinity Lite; 1350 SX Class H cement	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12,366'	12,272'

31. Perforation Record (Interval, size and number): 12,456'-12,463' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,463'	150 gal. 10% Acetic acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
8-12-79	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-13-79	4	20/64		0	663	0	633

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			0	3800	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By:

35. List of Attachments: Logs mailed 7-16-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 8-16-79

0+4-NMOCD,H; 1-Hou; 1-Susp; 1-BD; 1-Phillips-Odessa

m

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than ... days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	10,655'	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,070'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,705'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5705'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6908'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7570'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9005'	T. Morrow	12,300'	T. Chinle		T.	
T. Penn.	10048'	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1415'	1415'	Red Bed	10854'	11703'	849'	Lime, Shale
1415'	1535'	120'	Red Bed, Anhydrite	11703'	11761'	58'	Lime, Shale, Chert
1535'	1960'	425'	Red Bed, Salt, Anhydrite	11761'	12603'	842'	Lime, Shale
1960'	2249'	289'	Salt, Anhydrite	12603'	12635'	32'	Lime, Chert
2249'	3089'	840'	Anhydrite				
3089'	3257'	168'	Anhydrite, Shale, sand				
3257'	3390'	133'	Anhydrite, Sand				
3390'	3658'	268'	Anhydrite, Lime				
3658'	5170'	1512'	Lime				
5170'	5957'	787'	Lime, Dolomite				
5957'	6376'	419'	Lime, Dolomite, Shale				
6376'	7168'	792'	Lime, Shale				
7168'	7563'	395'	Dolomite, Sand				
7563'	7905'	342'	Dolomite, Sand, Shale				
7905'	8253'	348'	Lime, Shale				
8253'	9326'	1073'	Lime, Dolomite, Shale				
9326'	10854'	1528'	Lime, Dolomite				

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AUG 17 1979
O.C.D. HOBBS, OFFICE