

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO. | 30-025-26337 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | LC 4535 |
| 7. Lease Name or Unit Agreement Name | North Townsend Unit |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Upper Permo Penn Townsend |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Bass Enterprises Production Co. | |
| 3. Address of Operator PO Box 2760 Midland, TX 79702-2760 | |
| 4. Well Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>36</u> Township <u>15S</u> Range <u>34E</u> NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4067' KB | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: P&A 6-27-95 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-21-95 MIRU Well Service Unit unseat and POH with rods and pump. Circ BW, released Baker Lok-set Packer. POH, RIH with cement retainer and set @ 10,798'.
#1 10,798' - 10,325' (473') with 250 sx Class "H" cement with additives unstung from retainer and dump 50 sx cement onto retainer.
#2 7,050' - 6,824' (226') with 25 sx Class "H" cement with additives. This plug witnessed by Charlie Perrin with NMOCD. Cut & pull 110 jts 4650', 5 1/2" 15# and 17# K-55 & N-80 csg.
#3 4,800' - 4,070' (730'), with 110 sx Class "C" cement with additives. RIH & tag cement @ 4,070'. This plug and tag was witnessed by Charlie Perrin with NMOCD.
#4 1,951' - 1,840' (111') with 30 sx Class "C" cmenet with additives.
#5 401' - Surface (401') with 100 sx Class "C" cement with additives.

Note: Well plugged and abandon 6-27-95 installed dry hole marker and cleaned around location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Keith E. Bucy TITLE Division Production Supt. DATE 6-29-95

TYPE OR PRINT NAME Keith E. Bucy TELEPHONE NO. (915) 683-2277

(This space for State Use)

GARY W. WINK

APPROVED BY GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Approved as to plugging of the Well Bore. DATE JAN 23 2003

Liability under bond is retained until
surface restoration is completed.