

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26337

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LC4535

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER P&A 6-27-95

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☒

OTHER P&A 6-27-95

7. Lease Name or Unit Agreement Name

North Townsend Unit

2. Name of Operator

Bass Enterprises Production Co.

8. Well No.

1

3. Address of Operator

PO Box 2760 Midland, TX 79702-2760

9. Pool name or Wildcat

Townsend Upper Permo Penn

4. Well Location

Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West Line

Section 36

Township 15S

Range 34E

NMPM Lea

County

10. Date Spudded

7-30-79

11. Date T.D. Reached

9-16-79

12. Date Compl. (Ready to Prod.)

P&A

13. Elevations (DF & RKB, RT, GR, etc.)

4049' GR, 4067' RKB

14. Elev. Casinghead

15. Total Depth

12,307'

16. Plug Back T.D.

12,250'

17. If Multiple Compl. How Many Zones? Single

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

N/A

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	351'	15"	350 sx Class "C"	NONE
8 5/8"	24# & 32#	4650'	11"	1200 sx Lite & "C"	NONE
5 1/2"	15.5 & 17#	12,316'	7 7/8"	850 sx Class "H"	4650'

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number)

10,932 - 11,139

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,932'-11,139'

NONE

28.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R.C. Houtchens

Printed Name

R.C. Houtchens

Title

Sr. Prod. Clerk

Date 6-29-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	10,885
T. Salt	T. Strawn	11,480
B. Salt	T. Atoka	11,773
T. Yates 2,960	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen 3,777	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres 4,535	T. Simpson	
T. Glorieta 6,090	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinebry	T. Gr. Wash	
T. Tubb 7,295	T. Delaware Sand	
T. Drinkard	T. Bone Springs	
T. Abo 8,050	T. Morrow	11,892
T. Wolfcamp 9,574	T.	
T. Perm	T.	
T. Cisco (Bough C) 10,555	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from oil 10,932 to 10,972 No. 3, from gas 12,045 to 12,192
 No. 2, from oil 11,133 to 11,139 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	950	950	Red Bed				
950	3768	2818	Anny & Salt				
3768	4650	882	Anny & Lime				
4650	8169	3519	Lime & Sand				
8169	9445	1276	Lime & Dolo				
9445	10112	667	Lime & Chert				
10,112	10563	451	Lime				
10,563	10683	120	Lime & Sand				
10,683	12307	1624	Lime, Shale, Sand				

RECEIVED
 JAN 30 1905
 U.S. GEOLOGICAL SURVEY
 OFFICE