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FILE			
U.\$.G.\$.		Ĭ	į
LAND OFFICE		i	
IRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	GAS	
LAND OFFICE	-			
TRANSPORTER GAS	1			
OPERATOR				
PRORATION OFFICE				
Operator Dan Sum	ELPRISES PRODUCTIO.			
Address CN1	SEKKISES TROUBLIO	Company		
Box 2760	. M. DLAND Tx. 797	02		
Reason(s) for filing (Check proper box	, , , , , , , , , , , , , , , , , , , ,			
New We!l	Change in Transporter of:		NAME FROM	
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	一 戸しR ヘノノ ツク・リーー	ATE	
shange in Ownership				
f change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND Lease Name		e, Including Formation	Kind of Lease	
NORTH TOWNSEND U		4 HUME MORROW GAS		
Location	in in the interest of the inte	4 HOME MICHAEL		
Unit Letter = ; 6	60 Feet From The WEST Line	and 1980 Feet From	The North	
21	·	•		
Line of Section 36 To	wnship 155 Range	34K, NMPM,	LEA County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	$s \rightarrow \downarrow \downarrow \downarrow$		
Name of Authorized Transporter of Oi		Address (Give address to which appro	ved copy of this form is to be sent)	
NONE				
	singhead Gas or Dry Gas	Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·	
TIPPELARY CORPOLA	Unit Sec. Twp. Rge.	Box 3179 MIN LAN	er.	
If well produces oil or liquids, give location of tanks.	NONE	No	7/1/80	
f this production is commingled w	ith that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA			The Deb Come Posts Diff Posts	
Designate Type of Completi		New Well Workover Deepen	Flug Back   Same Restv.   Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Casing Base	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<del>-</del>			
		1		
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Caudin of Last	. 42.114			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod, Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Actada Flod. 1881-Mol./5				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
		AUG 2	8 1380 <sub>19</sub>	
I hereby certify that the rules and	Selection Cellin that the thies and regulations of the Ott Conservation in			
above is true and complete to the	ne best of my knowledge and belief.	BYOrig. Signed by		
			L Supv.	
./ //	•			
X on Ford	<b>左</b> _	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.		
1 17 71 -	nature)			
	UCTION (LECK	All sections of this form m	ust be filled out completely for allow-	
, ,	Tille) 7/80	able on new and recompleted v	vells.	
(Bate)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.