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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LC 4534

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
BASS STATE "36"
9. Well No.
1
10. Field and Pool, or Wildcat
TOWNSEND WOLFCAMP

3. Name of Operator
BASS ENTERPRISES PRODUCTION CO.
4. Address of Operator
Box 2760, MIDLAND, TX 79702

UNIT LETTER **E** LOCATED **660** FEET FROM THE **WEST** LINE AND **1980** FEET FROM

THE **NORTH** LINE OF SEC. **36** TWP. **15S** RGE. **34E** N.M.P.M.

12. County
LEA

13. Date Spudded July 30, 1979	15. Date T.D. Reached SEPT. 16, 1979	17. Date Compl. (Ready to Prod.) JAN. 29, 1980	18. Elevations (DF, RKB, RT, GR, etc.) 4049' GL 4067' KB	19. Elev. Casinghead —
20. Total Depth 12,307	21. Plug Back T.D. 12,250'	22. If Multiple Compl., How Many TWO (2)	23. Intervals Drilled By Rotary Tools	24. Intervals 0'-12,307'
25. Producing Intervals, of this completion - Top, Bottom, Name 10,932'-10,972' 11,133'-11,139'				26. Was Directional Survey Made No
27. Type Electric and Other Logs Run CD-CN, DI				28. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	351.02	15"	350 C1"C" + ADDITIVES	NONE
8 5/8"	24# & 32#	4649.64	11"	1000 LITE, 200 C1"C"	NONE
5 1/2"	15.5# & 17#	12316.05	7 7/8"	850 C1"H" + ADDITIVES	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE				2 3/8"	10874.61	10864.75-10874.61

1. Perforation Record (Interval, size and number)
10,932'-10,972' - 4" GUN, JRC SSB II CHARGES. TWELVE HOLES.
11,133' - 11,139' - 4" GUN, JRC SSB II CHARGES. SEVEN HOLES.

2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,932'-10,972' 3000 GALS 15% DS-30
11,133'-11,139' 3000 GALS 15% DS-30

3. PRODUCTION
Date First Production
JAN. 29, 1980
Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING
Well Status (Prod. or Shut-in)
SHUT-IN

Date of Test FEB. 5, 1980	Hours Tested 24	Choke Size 1"	Prodn. For Test Period 527	Oil - Bbl. 527	Gas - MCF 1500	Water - Bbl. 48	Gas-Oil Ratio 2846
Flowing Press. 185 #	Casing Pressure 50 #	Calculated 24-Hour Rate 527	Oil - Bbl. 527	Gas - MCF 1500	Water - Bbl. 48	Oil Gravity - API (Corr.) 40.0	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

5. List of Attachments
ONE (1) EACH CD-CN & DI LOGS

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. P. Murty, Jr.** TITLE **Asst. Prod. Clerk** DATE **Mar. 7, 1980**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

KB 4067

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ <u>10885</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ <u>11480</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ <u>11773</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>2960</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <u>3777</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>4535</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ <u>6090</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <u>7295</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <u>8050</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <u>9574</u>	T. <u>MORROW</u> <u>11892</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10555</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>614</u> <u>10,922'</u> to <u>10,972'</u>	No. 4, from _____ to _____
No. 2, from <u>614</u> <u>11,133'</u> to <u>11,139'</u>	No. 5, from _____ to _____
No. 3, from <u>(GAS)</u> <u>12,045'</u> to <u>12,192'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>N</u> _____ to _____ feet.	
No. 2, from <u>O</u> _____ to _____ feet.	
No. 3, from <u>N</u> _____ to _____ feet.	
No. 4, from <u>E</u> _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	950	950	RED BEDS				
950	3768	2818	ANHY & SALT				
3768	4650	882	ANHY & LIME				
4650	8169	3519	LIME & SAND				
8169	9445	1276	LIME & DOLO.				
9445	10112	667	LIME & CHERT				
10112	10563	451	LIME				
10563	10683	120	LIME & SAND				
10683	12307	1624	LIME, SHALE, SAND				

OIL CONSERVATION DIV.

APR 2 1980

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