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ANTA FE		REQUEST FOR ALLOWARLE  AND  REQUEST FOR ALLOWARLE  Supersedes Old C-104 and C-1  Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	
RANSPORTER OIL			•
GAS			
PRORATION OFFICE			
BASS ENTERILL	SES PRODUCTION CO.		
Box 2760, M.	OLAND, TX 79702		
Tens Well (Check proper	Change in Transporter of:	Other LACTOR OF THE	D GAS MUST NOT BE
Street Company	OII Dry G	E BATTIAN	EXCEPTION TO P 1070
hange in Cwnership	Casinghead Gas Cor.de	nsate B GBTAINE	)
It change of ownership give name and address of previous owner.	e		
DESCRIPTION OF WELL AN	ND LEASE		
BASS STATE "35"	Lease No. Well No. Pool No.  LC 4534   Tou	me, Including Fermation	Kind of Lease
ention A	2C 7334 1 70a	NOLFCAM	State, Federal of Fee
Cuit Letter <u>E</u> ;	660 Feet From The WEST Lin	ne and Feet F	rom The NoRTH
ing of Section 36	Township /53 Range	34E , NMPM,	LEA County
4 SIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS.	
Authorized Transporter of	Oil  or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
: Authorized Transporter of	Casinghead Gas Cr Dry Gas	Address Give address to which a	pproved copy of this form is to be sent)
PPERARY COR	PORATION   Twp.   Bge.	BOX 3179, MIDLA	ND, TX 79702
eroduces oil or liquids,	E 36 158 34E		, when
as production is commingled OMPLETION DATA	with that from any other lease or pool,		None
Designate Type of Comple	Cil Well Gas Well	New Well Workover Deeper	
ne Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
July 30, 1979	JAN6 29, 1980  Name of Producing Formation	/2, 307' Top <u>C1</u> /Gas Pay	/2, 250' Tubing Depth
And a' 61 4067 V	Name of Producing Formation	Top Cil, Gas Pay	Tubing Depth
erforations TWELVE HOLE	S BETWEEN 10, 932 + 10, 972	- 4" 6UN, TRC SSBTI CHAR	10,874.61
SEVEN HOLES	BETWEEN 11, 133 4 11, 139' -	44 GUN, JRC SSBIE CHAN	1665. 12,316.05
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15" 11"	113/4"	351.02'	350 CI"C" + ADDITIVES
7 1/8"	5 ½"	12316.05	1000 LITE, 700 CI"C"
51/2" CSG	2 3/8"	10874.61	SOCI "H" + ADDITIVES NONE
DEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
JAN. 29, 1980 enight of Test	FEBRUARY 5, 1980 Tubing Pressure	FLOWING Casing Pressure	Choke Size
24 HRS Actual Prod. During Test	185 #	50#	/"
Actual Prod. During Test	Oil-Bbls. 527	Water-Bbls.	Gas-MCF
		70	1500
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Byla Carly and	~
	20.4 0. 100.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIA	INCE	OIL CONSES	EVATION COMMISSION
A south and the second		APPROVED APR	3 1989 -2
lommission have been complied	d regulations of the Oil Conservation d with and that the information given	1	19
bove is true and complete to the best-of my knowledge and belief.		TITLE SUPERVISOR DESCRIPTION	
		TITYE SUPERVIS	OR DASTINGLA

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.