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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	AND	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS <b>R</b> ECEIVED
OPERATOR PRORATION OFFICE			JAN 25 1980
Sperator	2-		O. C. D.
BASS ENTERPRIS			ARTESIA, OFFICE
Box 2760, MIDLA Reason(s) for filing (Check proper b	IND, TX 79702	Street Albane caplain,	
Clew Well	Change in Transporter (f.	TEST ALLOWALE	OF: 300 BBLS
the impletion	Orl Lity 3a Casinghead Gas Conden	PERFORATIONS:	11,134-11,139
hange of ownership give name address of previous owner			<u> </u>
ESCRIPTION OF WELL AN	D LEASE		
Hase Name	Lease No.   Meli Ma. Ft. Ma. " LC 4534		Hind of Lease State, Federal or Fee
decation.			
Unit Letter <u>E</u> ; <u>G</u>	60 Feet From The WEST 1 mm	e m: 1980leet From	The NORTH
Line of Section 36	Cownship /55 Range	34E , 196916,	LEA County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	<u>S</u>	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	
Mame of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address Give address to which appro	oved copy of this form is to be sent)
f well produces oil or liquids,	Unit   Sec.   Twp.   Ege.	Is an a following time ted? Wh	ien
ive location of tanks.	E 36 155 34E		
this production is commingled v	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	Oil Well Grs Well tion - (X)	New Me.1 Withover Deepen	Flug Back Same Resty, Diff. Rest
Date Spudded	Date Compl. Ready to Frod.	Total Te, th	P.B.T.D.
Devations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		
, and the state of	, reality : Simetry	and the second of the second o	Tubing Eepth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<del></del>
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be agable for this de	ter recovery of total volume of load oil pth or be for ful: 24 hours,	and must be equal to or exceed top allo
Nate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
_ength of Test	Tubing Pressure	Castry Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Manager Manager	
Actual Frod. During 1661	Cir-bbis.	Water-Bbie,	Gam - MCF
CAC WITH I			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCF	OF CONSERVE	ATION COMMISSION
LATITICATE OF COMPLIA	.ioL		ATION COMMISSION 9 8 1980
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 28 1980 , 19	
		LBY .cv Se	extori
	,	TITLE Dist 1.	×-p=
M. J. Wurk	x Nr.		compliance with RULE 1104. wable for a newly drilled or deepend
Il. O. When h	gnature)		nied by a tabulation of the deviation

(Title) January 24, 1980 All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.