FLUID SAMPLE DATA

Sampler Pressure 1300 P.S.I.G. at Surface
Recovery: Cu. Ft. Gas 10
cc. Oil 600
cc. Water 0
cc. Mud 0
Tot. Liquid cc. 600
Gravity ____ ° API @ ____ °F.
Gas/Oil Ratio ____ cu. ft./bbl.

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	____ @	____ °F.	____ ppm
Recovery Mud	____ @	____ °F.	____ ppm
Recovery Mud Filtrate	____ @	____ °F.	____ ppm
Mud Pit Sample	____ @	____ °F.	66700 ppm
Mud Pit Sample Filtrate	____ @	____ °F.	____ ppm

Mud Weight 9 vis 35

Date 9-5-79 Ticket Number 619131
Kind of Job OPEN HOLE Halliburton District HOBBS
Tester MR. PAPPAS MR. ROBERTS Witness MR. VOORHIES
Drilling Contractor MC VAY #3 IC

EQUIPMENT & HOLE DATA

Formation Tested Canyon
Elevation - Ft.
Net Productive Interval 4' Ft.
All Depths Measured From Rotary Table
Total Depth 10,960' Ft.
Main Hole/Casing Size 7 7/8"
Drill Collar Length 589' I.D. 2.25"
Drill Pipe Length 10,267' I.D. 3.826"
Packer Depth(s) 10,887' - 10,895' Ft.
Depth Tester Valve 10,856' Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve
Surface Choke FLOOR MANIFOLD Bottom Choke .75"

Recovered 60 Feet of XXX Gas cut oil
Recovered 15 Feet of XXX Gas cut mud
Recovered Feet of
Recovered Feet of
Recovered Feet of

Remarks SEE PRODUCTION TEST DATA SHEET.
*Only 56 minutes of closed in pressure segmented.
UTR=Unable to read

Legal Location Sec. - Twp. - Rng. 36 - 15S - 34E
Lease Name BASS STATE 30
Well No. 1
Test No. 1
Field Area WILDCAT (NW LOVINGTON)
Meas. From Tester Valve
Tested Interval 10,895 - 10,960
County LEA
State NEW MEXICO
Lease Owner/Company Name BASS ENTERPRISES PRODUCTION COMPANY

TEMPERATURE	Gauge No. 7653 Depth: 10,875' Ft.	Gauge No. 7652 Depth: 10,956' Ft.	Gauge No. Depth: Ft.	TIME
	24 Hour Clock	24 Hour Clock	Hour Clock	Tool Opened 4:00 A.M. P.M.
Est. 159 °F.	Blanked Off NO	Blanked Off YES	Blanked Off	Opened A.M.
Actual °F.	Pressures	Pressures	Pressures	Bypass 10:05 P.M.

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		-	5050.2	-	5074.3				
First Period	Flow Initial	-	UTR	-	1114.1			—	—
	Flow Final	-	UTR	-	804.2			6	6
	Closed in	-	3659.3	-	3668.8			62	60 (56*)
Second Period	Flow Initial	-	527.4	-	655.3			—	—
	Flow Final	-	1647.1	-	1697.6			117	117
	Closed in	-	3460.7	-	3479.8			180	183
Third Period	Flow Initial							—	—
	Flow Final								
	Closed in								
Final Hydrostatic		-	5039.3	-	5067.9			—	—

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FORMATION TEST DATA

LITTLE'S 86671 10M 8/74

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