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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	7. Unit Agreement Name None
2. Name of Operator Harper Oil Company	8. Farm or Lease Name Snyder
3. Address of Operator 904 Hightower Building Oklahoma City, Oklahoma 73102	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 15S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3947.5 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supplement Report: Size and depth of all casing left in hole.

5-08-79 Drilled 17½" hole to 393' KB. Ran 9 jts. 13 3/8" 48#/ft. H-40, 8rd ST&C Set at 393' KB. Cemented with 400 sks. Class C with 2% cc. Circ 50 sks to surface.

5-17-79 Drilled 11" hole to 4730' KB. Ran intermediate casing as follows:
10 jts. 8 5/8" 28#/ft S-80 8rd ST&C 416.41'
49 jts. 8 5/8" 24#/ft K-55 8rd ST&C 2,030.87'
14 jts. 8 5/8" 24#/ft S-80 8rd ST&C 609.30'
39 jts. 8 5/8" 28#/ft S-80 8rd ST&C 1,705.85'
Total 112 jts. 4762.43'. Set at 4730' KB. Cemented with 2690 sks Howco Lite w/15% salt, and 1#/sk flocele added, followed w/200 sks Class C w/2% CaCl. Cement circ OK. Circ 114 sks to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David C. Catanzaro TITLE Inspector DATE 5/17/79

APPROVED BY David C. Catanzaro TITLE OIL & GAS INSPECTOR DATE OCT 17 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1979

**OIL CONSERVATION COMM.
HOBBBS, N. M.**