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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	7. Unit Agreement Name None
2. Name of Operator Harper Oil Company	8. Farm or Lease Name Snyder
3. Address of Operator 904 Hightower Building, Oklahoma City, Oklahoma 73102	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>15S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3947.5 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- I. Drilled to T.D. of 10,740' at 12:Noon 6/7/79. Logged by Schlumberger. Schlumberger T.D. 10,696'.
- II. Set the following cement plug 6/8/79 by Halliburton. Mud weight 8.6#/gal. 1st plug 40 sks T.D. 10,740' to 10,640'; 2nd plug 40 sks Top Wolfcamp 9726'-9626'; 3rd plug 40 sks top ABO 8233'-8133'; 4th plug 40 sks top Glorietta 6313'-6213'; 5th plug 50 sks, 50 ft. below 8 5/8" intermediate at 8730' and 50 ft. inside 8 5/8" intermediate 4780'-4680'; 6th plug 40 sks inside 8 5/8" intermediate opposite top of Salt 2200' to 2100'; 10 sks at surface. Total 260 sks. Class H, 15.6#/gal. Capped top of csg. with steel plate and installed well marker. 6-14-79.
- III. Filled mouse hole and rat hole & capped with cement.
- IV. Cleaned up location of trash. Fenced reserve pit. Rig still sitting over cellar. Will fill as soon as dries up.

Contacted: J.W. Runyon for instructions.

18. I hereby certify that the information furnished is true and correct to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Engr.</u>	DATE <u>6/19/79</u>
APPROVED BY <u>David Catanah</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>OCT 17 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 2 1 1979

**OIL CONSERVATION COMM.
HOBBES, N. M.**