

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.
N/A

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Dry hole

11. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plug to abandon

7. Unit Agreement Name
None

8. Farm or Lease Name
Snyder

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Harper Oil Company

3. Address of Operator
904 Hightower Building Oklahoma City, Oklahoma 73102

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 26 TWP. 15S RGE. 35E NMPM

12. County
Lea

15. Date Spudded
5/7/79

16. Date T.D. Reached
6/7/79

17. Date Compl. (Ready to Prod.)
Not completed

18. Elevations (DF, RKB, RT, GR, etc.)
3947.5 GR, 3961.5 DF

19. Elev. Casinghead

20. Total Depth
10,740'

21. Plug back T.D.
Surface

22. If Multiple Compl., How Many

23. Intervals Drilled By
Warton Drilling

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Induction-Laterlog, Compensated Neutron-Formation Density

27. Was Well Cored
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	393'	17 1/2"	400 sks Class C w/2% cc	None
8 5/8"	24# & 28#	4,730'	11"	2690 sks Lite Cmt, 200 sks "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production
Production Method (Flowing gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Discharge	Flow Rate	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio

Flow Testing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. H. H. H. TITLE Owner DATE 6/21/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be repeated for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1933	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2100	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3090	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3094	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3337	T. Devonian	T. Menefee	T. Madison
T. Queen 3920	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4350	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4600	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6313	T. McKee	Base Greenhorn	T. Granite
T. Paddock 7482	T. Ellenburger	T. Dakota	T.
T. Blinbry 7700	T. Gr. Wash	T. Morrison	T.
T. Tubb 7900	T. Granite	T. Todillo	T.
T. Drinkard 8050	T. Delaware Sand	T. Entrada	T.
T. Abo 8233	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9726	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....No.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,933	1,933					
1,933	2,100	167	Anhy				
2,100	3,094	994	Salt				
3,094	3,337	243	Yates				
3,337	3,920	583	7 Rivers				
3,920	4,350	430	Queen				
4,350	4,600	250	Gray Burg				
4,600	6,313	1,713	San Andres				
6,313	7,482	1,169	Glorieta				
7,482	7,700	218	Paddock				
7,700	7,900	200	Blinbry				
7,900	8,050	150	Tubb				
8,050	8,233	183	Drinkard				
8,233	9,826	1,493	Abo				
9,726	10,740	1,014	Wolfcamp				
	TD						

RECEIVED

JUN 22 1979

OIL CONSERVATION COMM.
MOBBS, N. M.