

FLUID SAMPLE DATA				Date 6-5-79		Ticket Number 603900	
Sampler Pressure <u>1600</u> P.S.I.G. at Surface Recovery: Cu. Ft. Gas <u>4.7</u> cc. Oil <u>100</u> cc. Water _____ cc. Mud <u>700 gas cut</u> Tot. Liquid cc. <u>800</u> Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl. RESISTIVITY CHLORIDE CONTENT				Kind of Job <u>OPEN HOLE TEST</u> Tester <u>DONNIE ALBERTSON</u> Witness <u>GERRI HARRINGTON</u> Drilling Contractor <u>WARTON #7</u> TJB S		Halliburton District <u>HOBBS</u>	
EQUIPMENT & HOLE DATA							
Recovery Water _____ @ _____ °F. _____ ppm Recovery Mud _____ @ _____ °F. _____ ppm Recovery Mud Filtrate _____ @ _____ °F. _____ ppm Mud Pit Sample _____ @ _____ °F. _____ ppm Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm Mud Weight <u>8.6</u> vis <u>42</u> sec				Formation Tested <u>Wolf Camp Kemnitz</u> Elevation <u>3964.5'</u> KB _____ Ft. Net Productive Interval <u>15'</u> _____ Ft. All Depths Measured From <u>Kelly Bushing</u> Total Depth <u>10691'</u> _____ Ft. Main Hole/Casing Size <u>7 7/8"</u> Drill Collar Length <u>750.40'</u> I.D. <u>2 1/2"</u> Drill Pipe Length <u>9802.60'</u> I.D. <u>3.826"</u> Packer Depth(s) <u>10578' - 10586'</u> _____ Ft. Depth Tester Valve <u>10557'</u> _____ Ft.			
Cushion		TYPE	AMOUNT	Depth Back Ft. Pres. Valve	Surface Choke	Floor Manifold	Bottom Choke
							<u>.75"</u>
Recovered	<u>270</u>	Feet of	<u>slightly gas oil cut mud.</u>				
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks <u>SEE PRODUCTION TEST DATA SHEET . . .</u>							
TEMPERATURE	Gauge No. <u>1928</u>	Gauge No. <u>1927</u>	Gauge No. _____	TIME			
	Depth: <u>10566</u> Ft.	Depth: <u>10687</u> Ft.	Depth: _____ Ft.				
	<u>24</u> Hour Clock	<u>24</u> Hour Clock	Hour Clock	Tool _____ A.M.			
Est. _____ °F.	Blanked Off <u>NO</u>	Blanked Off <u>YES</u>	Blanked Off _____	Opened <u>0718</u> P.M.			
				Opened _____ A.M.			
Actual <u>154</u> °F.	Pressures		Pressures		Pressures		Bypass <u>0316</u> P.M.
	Field	Office	Field	Office	Field	Office	Reported
							Minutes
Initial Hydrostatic	<u>4860</u>	<u>4902.9</u>	<u>4986</u>	<u>4963.2</u>			
First Period	Flow Initial	<u>45.9</u>	<u>55.0</u>	<u>93</u>	<u>106.9</u>		
	Flow Final	<u>45.9</u>	<u>55.0</u>	<u>93</u>	<u>106.9</u>		
	Closed in	<u>1235</u>	<u>1281.1</u>	<u>1301</u>	<u>1296.2</u>		
Second Period	Flow Initial	<u>45.9</u>	<u>68.8</u>	<u>93</u>	<u>130.2</u>		
	Flow Final	<u>91.8</u>	<u>100.1</u>	<u>139</u>	<u>144.1</u>		
	Closed in	<u>2369.7</u>	<u>2401.3</u>	<u>2456</u>	<u>2437.7</u>		
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic	<u>4860</u>	<u>4907.4</u>	<u>4986</u>	<u>4967.8</u>			

 Legal Location Sec. - Twp. - Rng. 26 - 15S - 35E

 Field Area CHAMBERS

 County LEA

 State NEW MEXICO

 Lease Name SNYDER

 Well No. 1

 Test No. 1

 Tested Interval 10586' - 10691'

 Lease Owner/Company Name HARPER OIL COMPANY

RECEIVED

JUN 22 1979

**OIL CONSERVATION COMM.
HOBBBS, N. M.**