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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Kaneb Operating Company, Ltd.		8. Farm or Lease Name Gann
3. Address of Operator 400 Wilco Building Midland, Texas 79701-4466		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Caudill Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3947' KB 3931' GR		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-15-86: RUPU. Blew well down. Stripped off wellhead and installed BOP. Unset Model R DG pkr. POH w/tbg. RIH w/Baker CIBP.
- 4-16-86: Set CIBP @ 13171'. Tst'd plug to 3000#. Held OK. Circ hole. Spot 2 sxs Class "C" cmt on CIBP. TOC 13151'. RIH and perf 12,057' - 12,246' (50 holes).
- 4-18-86: Acidized well w/5800 gals 7½% HCL w/1000 SCF N₂/Bbl. Dropped 50 BS throughout job. Shut well in 1 hour. Open on choke.
- 4-30-86: Atoka tested tight.
- 5-02-86: Set RBP @ 10,509'. Perf Bough at 10,291' - 10,314' (19 holes).
- 5-03-86: Acidize w/2400+ gals NeHCL acid w/30 BS and test.
- 5-10-86: Acidize w/10,000 gals. 20% acid and 15 BS and test.
- 5-14-86: Retrieve RBP at 10,509'. Set CIBP at 12,010'. Dump bail 20' of cement on CIBP.
- 5-21-86: Run bottom hole pump and rods.
- 5-22-86: Set pumping unit. Put Bough Formation 10,291'-10,314' on Beam pump.

FOR RECORD ONLY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jessie D. Sorenson TITLE Division Production Manager DATE June 10, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE JUN 16 1986

CONDITIONS OF APPROVAL, IF ANY: