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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐
2. Name of Operator
Kaneb Operating Company, Ltd.
3. Address of Operator
400 Wilco Building Midland, Texas 79701-4466
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Gann
9. Well No.
1
10. Field and Pool, or Wildcat
Caudill Permo Penn

UNIT LETTER D LOCATED 860 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE OF SEC. 9 TWP. 15-S RGE. 36-E NMPM
15. Date Spudded 8-13-79 16. Date T.D. Reached 10-20-79 17. Date Compl. (Ready to Prod.) 5-10-86 18. Elevations (DF, RKB, RT, GR, etc.) 3947' KB 3931' GR 19. Elev. Casinghead 3929.7'

20. Total Depth 13,685' 21. Plug Back T.D. 11,090 22. If Multiple Compl., How Many X 23. Intervals Drilled By Rotary Tools X Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
10,291' - 10,314' Bough 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
FDC/CNL, DIL/MSFL, Dipmeter (when originally drilled) 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	425 sx	-0-
8-5/8"	24 & 32#	4700'	11"	2050 sx	-0-
5-1/2"	17#	13685'	7-7/8"	1950 sx	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10364'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,291' - 10,314'	(19 holes)	10,291' - 10,314'	Ac. w/2500 gals 15% NEHCl & 30 BS.
			Ac. w/10,000 gals 20% gelled acid & 15 BS.

33. PRODUCTION
Date First Production May 24, 1986 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test May 28, 1986 Hours Tested 24 Choke Size 100 Prod'n. For Test Period 100 Oil - Bbl. 100 Gas - MCF 8 Water - Bbl. 1000 cf/bbl
Flow Tubing Press. 39.4 Casing Pressure 39.4 Calculated 24-Hour Rate 39.4 Oil - Bbl. 39.4 Gas - MCF 39.4 Water - Bbl. 39.4 Oil Gravity - API (Corr.) 39.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By William Rowlett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Leslie D. Jensen TITLE Division Production Manager DATE May 29, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2074'</u>	T. Canyon <u>11123'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11513'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11746'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3095'</u>	T. Miss <u>12898'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>13645'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4326'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4686'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6205'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7423'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8138'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9445'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10723'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2074'	2166'	92'	Rustler Anhydrite				
3095'	3233'	138'	Yates				
4686'	5840'	1154'	San Andres				
7423'	7477'	54'	Tubb				
9682'	10290'	608'	Hueco				
10291'	10314'	23'	Bough				
10723'	10862'	139'	Cisco				
11513'	11746'	223'	Strawn				
11746'	12375'	629'	Atoka				
12421'	17731'	5310'	Chester				
12898'	13105'	207'	Mississippian Lime				
13557'	13645'	88'	Woodford				
13645'	TD		Devonian				