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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
3. Address of Operator	
4. Location of Well	
15. Elevation (Show whether DF, RT, GR, etc.)	
12. County	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back & recompleate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-15-86: RUPU. Blew well down. Stripped off wellhead and installed BOP. Unset Model R DG pkr. POH w/tbg. RIH w/Baker CIBP.
- 4-16-86: Set CIBP @ 13171'. Tst'd plug to 3000#. Held OK. Circ hole. Spot 2 sxs Class "C" cmt on CIBP. TOC 13151'. RIH and perf 12,057' - 12,246' (50 holes).
- 4-18-86: Acidized well w/5800 gals 7½% HCl w/1000 SCF N₂/Bbl. Dropped 50 BS throughout job. Shut well in 1 hour. Open on choke.
- 4-30-86: Atoka tested tight.
- 5-02-86: Set RBP @ 10,509'. Perf Bough at 10,291' - 10,314' (19 holes).
- 5-03-86: Acidize w/2400+ gals NeHCl acid w/ 30 BS.
- 5-10-86: Acidize w/10,000 gals 20% acid and 15 BS.
- 5-22-86: Set pumping unit.

*see corrected C-103
filed 6-10-86*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry D. Sexton TITLE Division Production Manager DATE May 22, 1986

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE MAY 27 1986
CONDITIONS OF APPROVAL, IF ANY: