	- NULL OF COPIES SELECT	; -		
	DISTRIBUTION SANTA FE	\$	CONSERVATION CON SION FOR ALLOWABLE	Form C-164 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ONA JARUTAN DNA JIC TROGRAA	-
	OPERATOR PROPATION OFFICE			
I.	Kaneb Production Company Address 400 Wilco Building Midland, Texas 79701-4466 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion OII Dry Gas to Kaneb Production Company, effective Change in Ownership Casinghead Gas Condensate December 1, 1984			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	S	tease No.
	Gann 1 Caudill Mississippian State, rederal or Fee Fee Location Unit Letter D : 860 Feet From The North Line and 990 Feet From The West			
		ownship 15-S Range		The County
111.		RTER OF OIL AND NATURAL GA		
	Name or Authorized Transporter of Casinghead Gas or Dry Gas X Add		Address (Give address to which approved copy of this form is to be sent)	
	Warren Petroleum Comp	Dany Unit Sec. Twp. P.ge.	P. O. Box 1589, Tulsa, Oklahoma 74102 Is gas actually connected? When	
	give location of tanks.	with that from any other lease or pool	Yes	Sept. 27, 1982
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F			and must be equal to or exceed top allow-
	OIL WELL Date First New Cil Run To Tanks	able for this de	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oii - Bbis.	Water - Bbls.	Gas - MCF
·	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	1984
			BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE	
_	Lestul. Sorinser		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	

Division Production Manager

December 5, 1984

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

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