

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-85

I. Operator
Moran Exploration, Inc.
Address
400 Wilco Bldg., Midland, Texas 79701 - 4466
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter oil: ☐ Oil ☐ Dry Gas ☒ X
Recompletion ☒ X Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Caudill Miss R-6967 5-1-82

Lease Name Gann Well No. 1 Pool Name, including Formation Wildcat (Mississippian) Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter D 860 Feet From The North Line and 990 Feet From The West
Line of Section 9 Township 15-S Range 36-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ X Address (Give address to which approved copy of this form is to be sent)
Not available yet
If well produces oil or liquids, give location of tanks. Unit 9 Sec. 15-S 36-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ X New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ X Same Res'v. ☐ Diff. Res'v. ☒ X
Date Spudded 8-13-79 Date Compl. Ready to Prod. 9-22-81 Total Depth 13,685' P.S.T.D. 13,527'
Elevations (DF, RKB, RT, GR, etc.) 3947 KB, 3931 GL Name of Producing Formation Mississippian Test Gas Pay 13,271 Tubing Depth 13,200'
Perforations 13,271- - 13,281' (11 perfs, 1 shot per foot) Depth Casing Shoe 13,685'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8", 48#, H-40 csg 400' 425 sx
11" 8-5/8", 24# & 32# K-55 csg 4700' 2050 sx
7-7/8" 5-1/2", 17#, GF-95&N-80 csg 13,685' 1950 sx
2-7/8", 5#, N-80 tbg 13,200'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,435 Length of Test 4 hours Bbls. Condensate/MMCF 0 Gravity of Condensate
Testing Method (pump, back pr.) Back pressure Tubing Pressure (Shut-in) 3420 p.s.i.g. Casing Pressure (Shut-in) Pkr Choke Size 8.5/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gayland R. Stetle
Production Engineer

October 6, 1981

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 4 1982
BY Edin
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number; or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.