

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Corrected
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Moran Exploration, Inc.
Address
400 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Gann Well No. 1 Pool Name, including Formation Wildcat Caudill Pool Kind of Lease Fee Lease No.
Location
Unit Letter D : 860 Feet From The North Line and 990 Feet From The West
Line of Section 9 Township 15-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Procoil, Inc. P.O. Jalisco Address (Give address to which approved copy of this form is to be sent) 780 Petr. Bldg. 110 16th, Denver, CO 80202
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Lease Use Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit D Sec. 9 Twp. 15-S Rge. 36-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-13-79 Date Compl. Ready to Prod. 11-7-79 Total Depth 13685 P.B.T.D. 13678
Elevations (DF, RKB, RT, GR, etc.) 3947 KB 3931 GL Name of Producing Formation Devonian Top Oil/Gas Pay 1364 Tubing Depth 13360
Perforations 13,649' - 13,664' Depth Casing Shoe 13685
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 13 3/8" 48HH-40Csg. 400' 425 sx.
11 8 5/8" 24832HK-55Csg. 4700' 2050 sx.
7 7/8 5 1/2" 17HCF-95N-80Csg. 13,685' 1950 sx.
2 7/8" 5HN-80 Tbg. 13,360'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Test Tank, 11-6-79 Date of Test 11-7-79 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hours Tubing Pressure 100 Casing Pressure PKR Choke Size 20/64"
Actual Prod. During Test Oil - Bbls. 480 Water - Bbls. 0 Gas - MCF 39

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. E. Scroggin
Chief Clerk - Office Manager
December 10, 1979

OIL CONSERVATION COMMISSION
APPROVED DEC 13 1979
BY SUPERVISOR DISTRICT I
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.