

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Gann</b>	
2. Name of Operator <b>Moran Exploration, Inc.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>400 Wilco Bldg., Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well		11. <del>State</del>	

UNIT LETTER <b>D</b>	LOCATED <b>860</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM	12. County <b>Lea</b>
THE <b>West</b> LINE OF SEC. <b>9</b> TWP. <b>15-S</b> RGE. <b>36-E</b> NMPM		

15. Date Spudded <b>8-13-79</b>	16. Date T.D. Reached <b>10-20-79</b>	17. Date Compl. (Ready to Prod.) <b>11-7-79</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3947' KB, 3931' GL</b>	19. Elev. Casinghead <b>3929.7'</b>
------------------------------------	--	--	---	--

20. Total Depth <b>13,685</b>	21. Plug Back T.D. <b>13,678</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>X</b>	Rotary Tools <b>X</b>	Cable Tools
----------------------------------	-------------------------------------	--	--------------------------------------	--------------------------	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>13,649 - 13,664</b>		25. Was Directional Survey Made <b>No</b>
---	--	--

26. Type Electric and Other Logs Run <b>CNL, FDC, DIL, MSFL &amp; Dipmeter</b>	27. Was Well Cored <b>No</b>
---	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8"</b>	<b>48</b>	<b>400</b>	<b>17 1/2"</b>	<b>425 sx.</b>	<b>0</b>
<b>8 5/8"</b>	<b>24 &amp; 32</b>	<b>4700</b>	<b>11"</b>	<b>2050 sx.</b>	<b>0</b>
<b>5 1/2"</b>	<b>17</b>	<b>13,685</b>	<b>7 7/8"</b>	<b>1950 sx.</b>	<b>0</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<b>2 7/8</b>	<b>13,360</b>
						<b>PACKER SET</b>
						<b>13,360</b>

31. Perforation Record (Interval, size and number) <b>13,649' - 13,664'</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>13649 - 13664</b>	<b>Acid: 3000 gal 15% DS-30HCL</b>

33. PRODUCTION							
Date First Production <b>11-6-79</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>				Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>11-7-79</b>	Hours Tested <b>8</b>	Choke Size <b>20/64"</b>	Prod'n. For Test Period <b>→</b>	Oil - Bbl. <b>160</b>	Gas - MCF <b>13</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>81:1</b>
Flow Tubing Press. <b>100</b>	Casing Pressure <b>PKR</b>	Calculated 24-Hour Rate <b>→</b>	Oil - Bbl. <b>480</b>	Gas - MCF <b>39</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>58</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>	Test Witnessed By
---	-------------------

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>J. E. Scroggins</b>	TITLE <b>Chief Chem. Off. mgr.</b>	DATE <b>11-14-79</b>