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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

I. Operator
Moran Exploration, Inc.
Address
400 Wilco Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Casinghead Gas MUST NOT BE
PRODUCED
UNLESS AN EXCEPTION TO R-407C
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gann	Well No. 1	Pool Name, Including Formation Wildcat (Gaudin & Dev.)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter D ; 860 Feet From The North Line and 990 Feet From The West Line of Section 9 Township 15 - S Range 36 - E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Procoil, Inc.	Address (Give address to which approved copy of this form is to be sent) 700 Petr. Bldg. 110 16th, Denver, Co. 80202					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Lease Use	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 9	Twp. 15-S	Rge. 36-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well Oil	Gas Well	New Well New	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-13-79	Date Compl. Ready to Prod. 11-7-79	Total Depth 13685	P.B.T.D. 13678					
Elevations (DF, RKB, RT, CR, etc.) 3947 KB 3931 GL	Name of Producing Formation Devonian	Top Oil/Gas Pay 1364	Tubing Depth 13,360					
Perforations 13,649' - 13,664'						Depth Casing Shoe 13,685		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" 48# H-40 Csg.		400'		425 sx.			
11"	8 5/8" 24&32 #K-55 Csg.		4700'		2050 sx.			
7 7/8"	5 1/2" 17# CF-95, N-80 csg.		13,685'		1950 sx.			
	2 7/8" 6.5# N-80 Tbg.		13,360'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Test Tank, 11-6-79	Date of Test 11-7-79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 8 hrs.	Tubing Pressure 100	Casing Pressure PKR	Choke Size 20/64"
Actual Prod. During Test	Oil-Bbls. 160	Water-Bbls. 0	Gas-MCF 13

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. E. Scraggins
(Signature)
Chief Clerk, Office Manager
(Title)
11-14-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE SUPERVISOR DISTRICT 4

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.